



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 13, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Federal #34-30-9-19
434' FSL and 1998' FEL
SW SE Section 30, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find two copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Consultant for
Gasco Production Company

RECEIVED
JAN 17 2006

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: U-37246	6. SURFACE: BLM
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		PHONE NUMBER: 303-483-0044	9. WELL NAME and NUMBER: Federal #34-30-9-19
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 434' FSL and 1998' FEL 4427746 AT PROPOSED PRODUCING ZONE: SW SE 39.995780 - 109.819822		10. FIELD AND POOL, OR WILDCAT: 640 Paristte Bench 11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 30, T9S-R19E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 26.9 miles Southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 434'	16. NUMBER OF ACRES IN LEASE: 1335.85	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres; SW SE	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1950'	19. PROPOSED DEPTH: 12,655'	20. BOND DESCRIPTION: Bond #UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4816' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,343'	551 sx Hi-Lift, 11 ppg, 3.91 yield & 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P110, 13.5#	12,655'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield & 1658 sx 50-50 Poz, 14.1 ppg, 1.28 yield
CONFIDENTIAL			

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PROGRAM |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: PermitCo Inc.

AGENT'S PHONE NO.: 303-857-9999

NAME (PLEASE PRINT) Venessa Langmacher

TITLE Agent for Gasco Production Company

SIGNATURE *Venessa Langmacher*

DATE January 13, 2006

(This space for State use only)

API NUMBER ASSIGNED: 43-042-37630

(11/2001)

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 02-01-06
By: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
JAN 17 2006

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

Attached.

2. A Drilling Plan

Attached.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.

See Surface Use Plan Attached.

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).

Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. Bond #UT-1233.

5. Operator certification.

Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

6. Such other site specific information and/or plans as may be required by the authorized officer.

R
18
E

T9S, R19E, S.L.B.&M.

N89°57'E - 5276.04' (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

NORTH - 5280.00' (G.L.O.)

30

N00°01'E - 2640.00' (G.L.O.)

1910 Brass Cap,
1.0' High, Pile
of Stones

FEDERAL #34-30-9-19

Elev. Ungraded Ground = 4816'

1910 Brass Cap,
1.5' High, Pile of
Stones

N89°58'E - 2638.68' (G.L.O.)

2638.68' (G.L.O.)

2640.00' (G.L.O.)

269°57' (G.L.O.)

434' (Comp.)

1998' (Comp.)

44°59'22" (G.L.O.)

3732.37' (Meas.)

S45°02'04"W

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N55°57'43"E	774.17'

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°59'45.13" (39.995869)

LONGITUDE = 109°49'15.20" (109.820889)

(AUTONOMOUS NAD 27)

LATITUDE = 39°59'45.26" (39.995906)

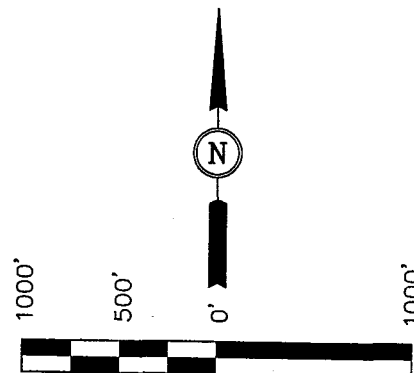
LONGITUDE = 109°49'12.69" (109.820192)

GASCO PRODUCTION COMPANY

Well location, FEDERAL #34-30-9-19, located as shown in the SW 1/4 SE 1/4 of Section 30, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-21-05	DATE DRAWN: 7-27-05
PARTY A.F. T.C. K.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE GASCO PRODUCTION COMPANY	

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,155'	-340'
Mesaverde	8,955'	-4,140'
Castlegate	11,435'	-6,620'
Blackhawk	11,655'	-6,840'
Spring Canyon	12,355'	-7,540'
T.D.	12,655'	-7,840'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-8,955'
Gas	Mesaverde	8,955'-11,435'
Gas	Castlegate	11,655'-12,600'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



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BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



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- m. The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,343'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-12,655'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.

- o. The cement program will be as follows:

<i>Conductor</i>	<i>Type and Amount</i>
0-200'	200 sx Premium Type 5 mixed @ 15.6 ppg, 1.18 yield
<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 551 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
<i>Production</i>	<i>Type and Amount</i>
TOC @ 2,500'	Lead: 366 sx Hi-Lite @ 11.5 ppg, 3.05 yield Tail: 1658 sx 50:50 Poz @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



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1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0-200'	Fresh Water	8.33	1	---	7
200'-3,343'	Fresh Water	8.33	1	---	7-8
3,343'-12,655'	Fresh Water/DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable:
density, viscosity, gel strength, static filtration loss, and Ph.



- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. EVALUATION PROGRAM

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.



All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express or equivalent to be run from TD - Base of Surface Casing.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Perform multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 4593 psi. The maximum bottom hole temperature anticipated is 228 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal pressures will be controlled with mud weight and 5000# BOP and rotating head.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence on upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.



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- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.



Gasco Production Company

Federal #34-30-9-19**Lease No. U-37246**

434' FSL and 1998' FEL

SW SE Section 30, T9S - R19E

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Uintah County, Utah

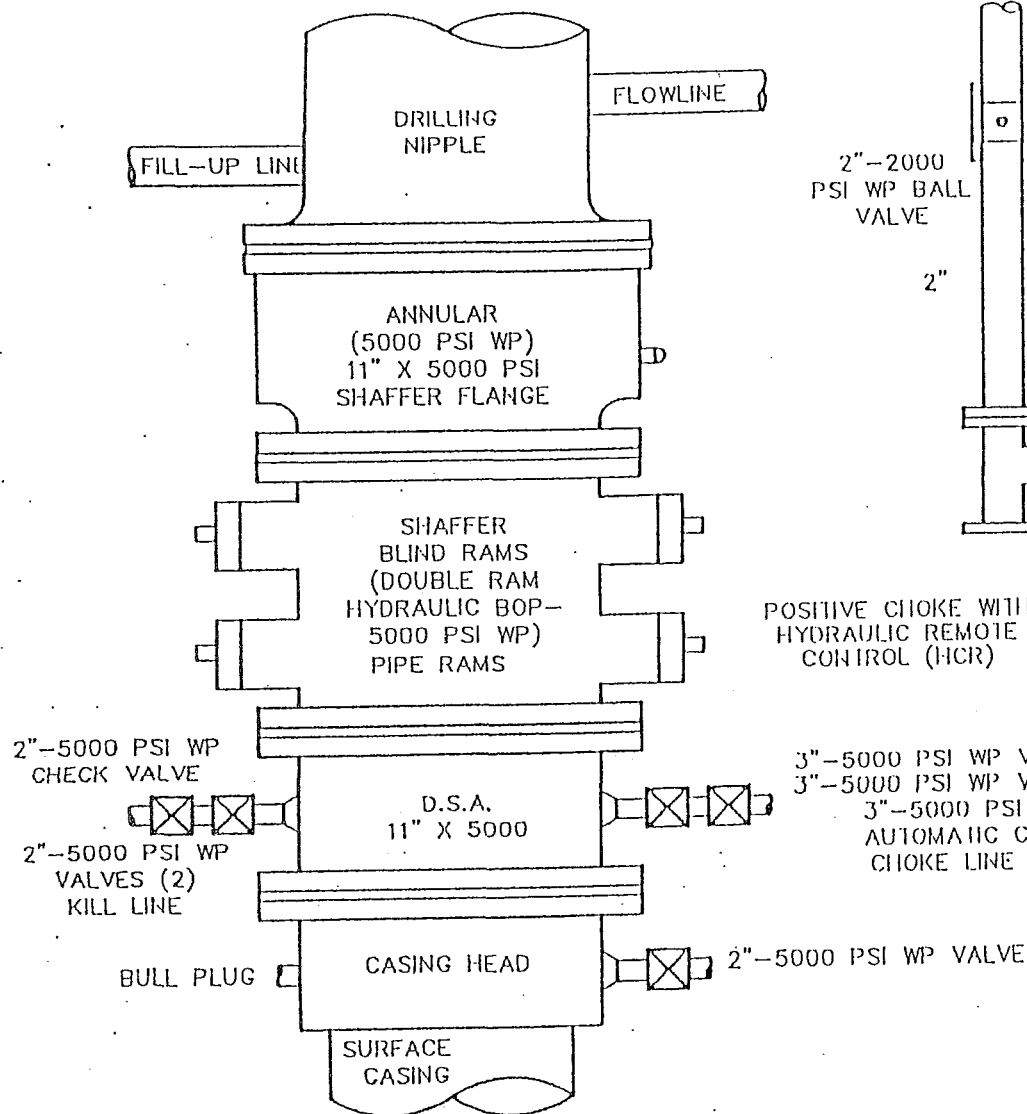
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- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

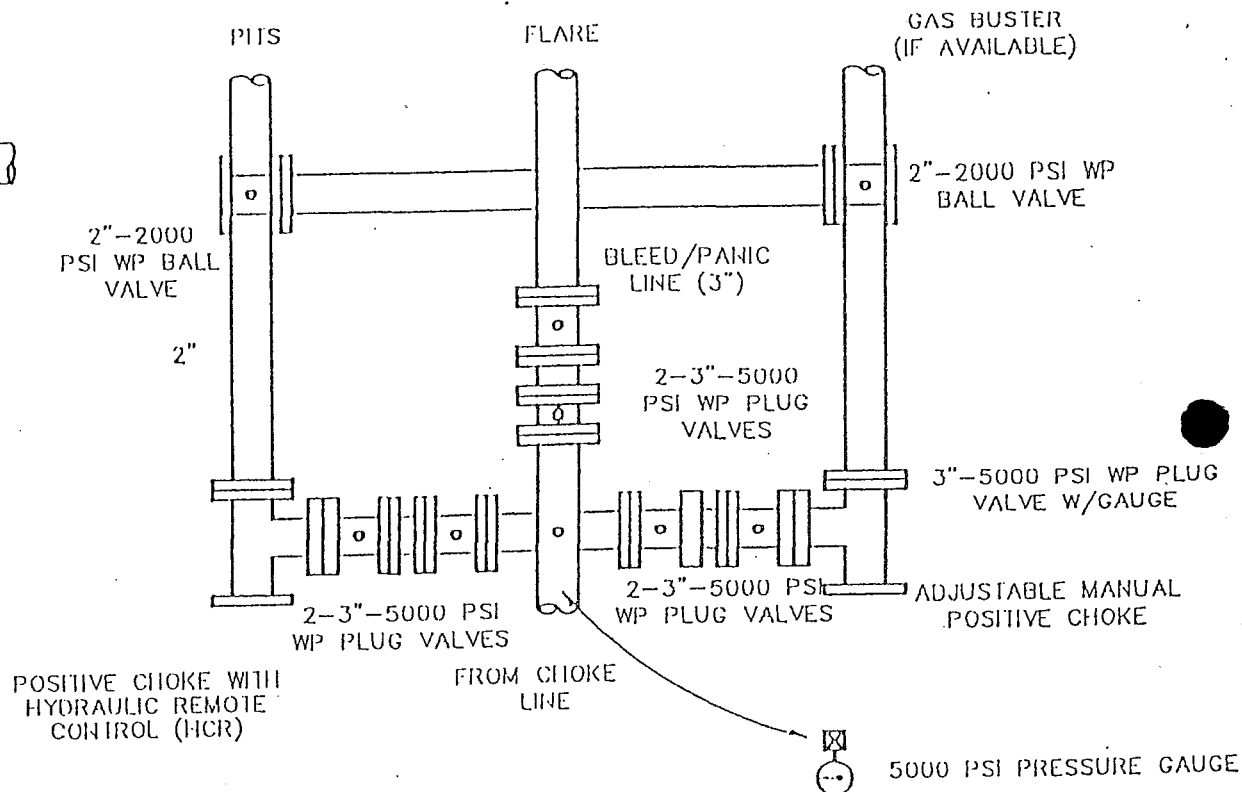
Bureau of Land Management 170 South 500 East Vernal, Utah 84078		
Phone: 435/781-4400		Fax: 435/781-4410
After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKES MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-30-9-19
434' FSL and 1998' FEL
SW SE Section 30, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. U-37246

SURFACE USE PLAN

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on August 18, 2005 at approximately 1:20 p.m. Weather conditions were clear, breezy and sunny. In attendance at the onsite inspection were the following individuals:

Karl Wright	Natural Resource Specialist	Bureau of Land Management
Amy Torres	Wildlife Biologist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Venessa Langmacher	Permitting Agent	Permitco Inc.
Shawn Elworthy	Production Superintendent	Gasco Production Company
John Floyd	Land Surveyor	Uintah Engineering and Land Surveying



1. EXISTING ROADS

- a. The proposed well site is located approximately 26.9 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:

Proceed in a southeasterly direction from Myton, Utah for approximately 19.2 miles. Turn right at the Eight Mile Flat area and proceed southeasterly for 4.3 miles until reaching the fork in the road. Stay left and proceed northeasterly 0.7 miles until reaching another fork in the road. Turn left and proceed northerly 0.2 miles. Turn right and proceed 0.3 miles until reaching the 21-31-9-19 location. Continue northeasterly 0.2 miles until reaching the proposed location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.2 miles will be new access road.
- b. The maximum grade of new construction will be approximately 1%.
- c. No turnouts are planned.
- d. No low water crossings or culverts are anticipated.
- e. The last 0.7 miles of new access road was centerline flagged at the time of staking.



- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. No road right of way will be necessary.

3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.
(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - nine



- d. Drilling wells - none
- e. Shut-in wells - one
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - three
- i. Dry Holes - none

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If the well is productive, the production facilities will be submitted via sundry.
- d. All loading lines will be placed inside the berm surrounding the tank battery.
- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter



calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.

- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached.

5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton. The Water Use Claim # is 43-1721.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.



6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.
- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.



- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. A diversion ditch will be constructed on the uphill side of the location. An addition, a burn will be constructed around the entire perimeter of the pad to keep any fluids from entering Sheep Wash. See attached location layout.
- c. The reserve pit will be located on the Northwest side of the location.
- d. The flare pit will be located on the east side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- e. The stockpiled topsoil (first six inches) will be stored on the south side of the location, along with Corners 1 and 2 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.
- f. Access to the well pad will be from the Southeast as shown on the Pit & Pad Layout.
- g. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- h. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- i. All pits will be fenced according to the following minimum standards:



1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- j. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.



- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- g. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.

Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

Interim Surface Reclamation will be as follows:

1. Immediately after final well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production operations.
2. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in the reserve pit will be removed. Other waste and spoil materials will be disposed of immediately, weather permitting, upon final well completion.
3. If a synthetic, nylon re-enforced, liner is used, the excess liner will be cut off and removed and the remaining liner will be torn and perforated while backfilling the reserve pit. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The liner will be buried to a minimum of four (4) feet deep.
4. The reserve pit will be reclaimed within 180 days from the date of final well completion, weather permitting.
5. The reserve pit and that portion of the location not needed for production and storage facilities, and everyday production operations, will be reshaped to the approximate original contours to the extent possible. This will be completed by backfilling and crowning the pit to prevent water from standing. Topsoil will be re-spread up to the rig anchor points,



excluding the area needed for production and storage facilities and everyday production operations. Re-seeding, using appropriate reclamation methods, will occur immediately following the re-spreading of topsoil, weather permitting. The Authorized Officer will provide a seed mixture to re-vegetate the reserve pit and other unused disturbed areas at the time of the onsite.

11. **SURFACE OWNERSHIP**

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. **OTHER INFORMATION**

- a. A Class III archeological survey and paleontological survey has been conducted by SWCA. No significant cultural resources were found and clearance is recommended. A copy of this report is on file with the BLM.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate



activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.



ONSHORE ORDER NO. 1
Gasco Production Company
Federal #34-30-9-19
434' FSL and 1998' FEL
SW SE Section 30, T9S - R19E
Uintah County, Utah

RECEIVED

JAN 23 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL - TIGHT HOLE

Lease No. U-37246

SURFACE USE PLAN

Page 12

- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

Permit Matters

PERMITCO INC.

14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company

8 Inverness Drive East, Suite 100
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

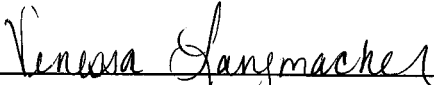
Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

September 16, 2005
Date:


Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Federal #34-30-9-19

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be buried 2-5 feet deep.
9. The method of entrenchment will be with a trenching machine.
10. The depth of cover will be 2-5 feet.
11. There are no other pipelines to be associated in same right of way.
12. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
13. The total length of pipeline is approximately 1120 feet - see Map D.
14. The line will be buried as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
15. The construction width for total surface disturbing activities is 30 feet.
16. The estimated total acreage involving all surface disturbing activities is 0.77 acres
17. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
18. The line will be tested with gas pressure to 1000 psi.

GASCO PRODUCTION COMPANY

FEDERAL #34-30-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R19E, S.L.B.&M.

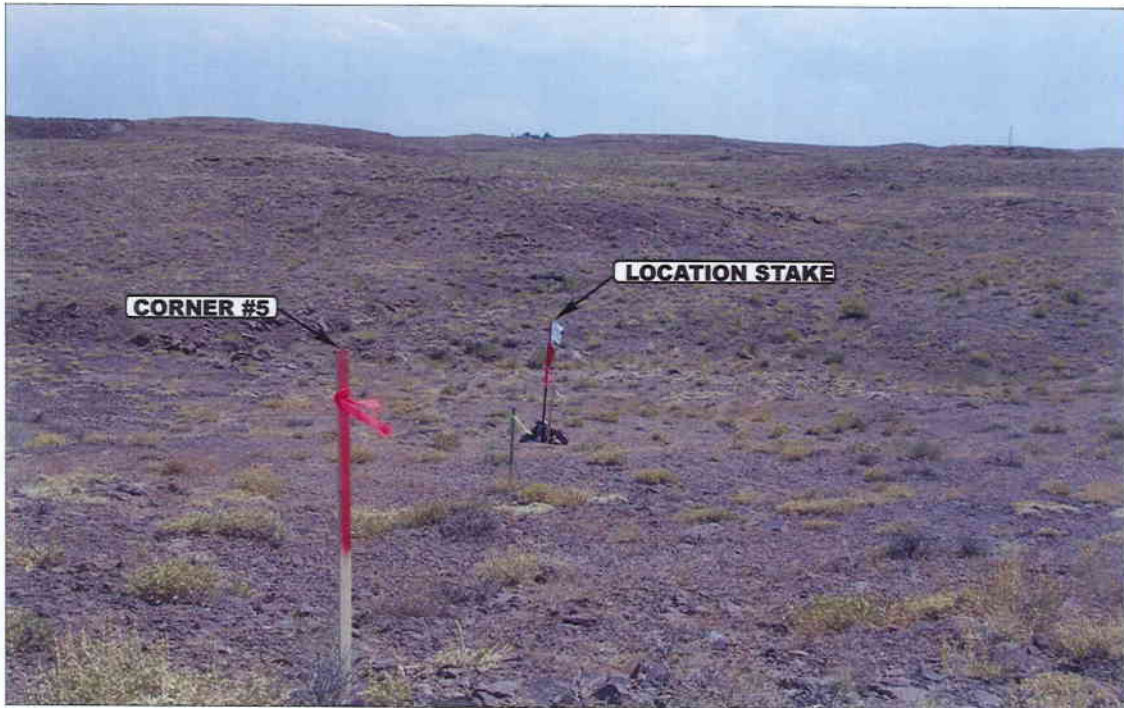


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

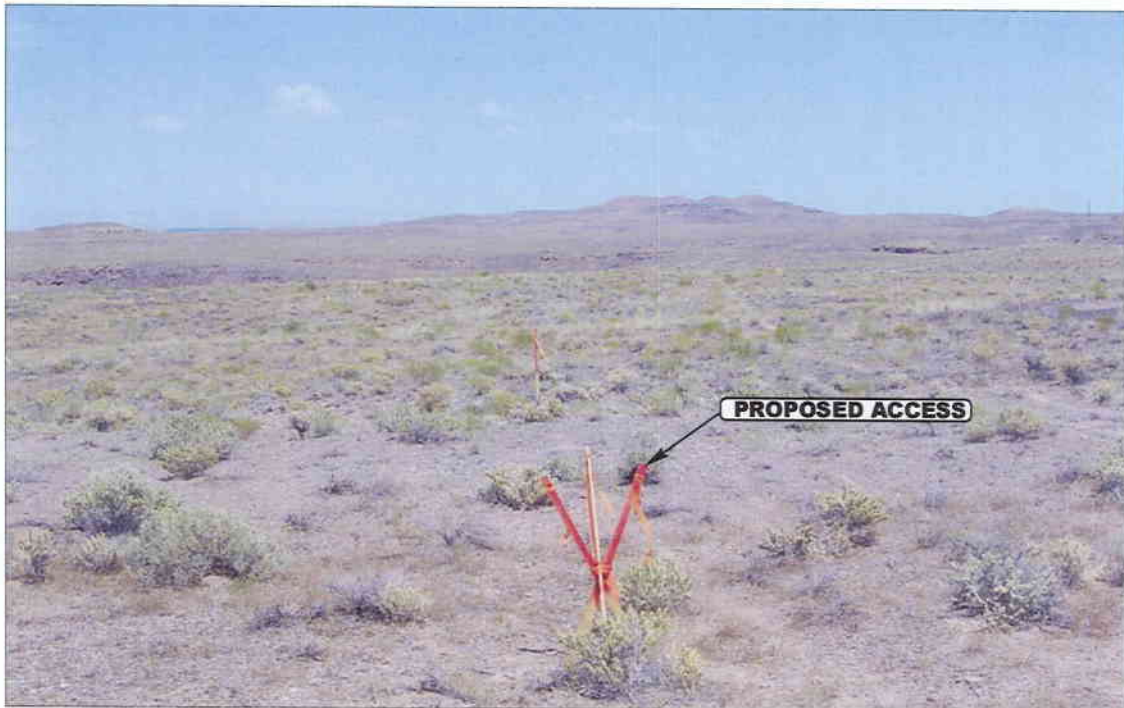


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

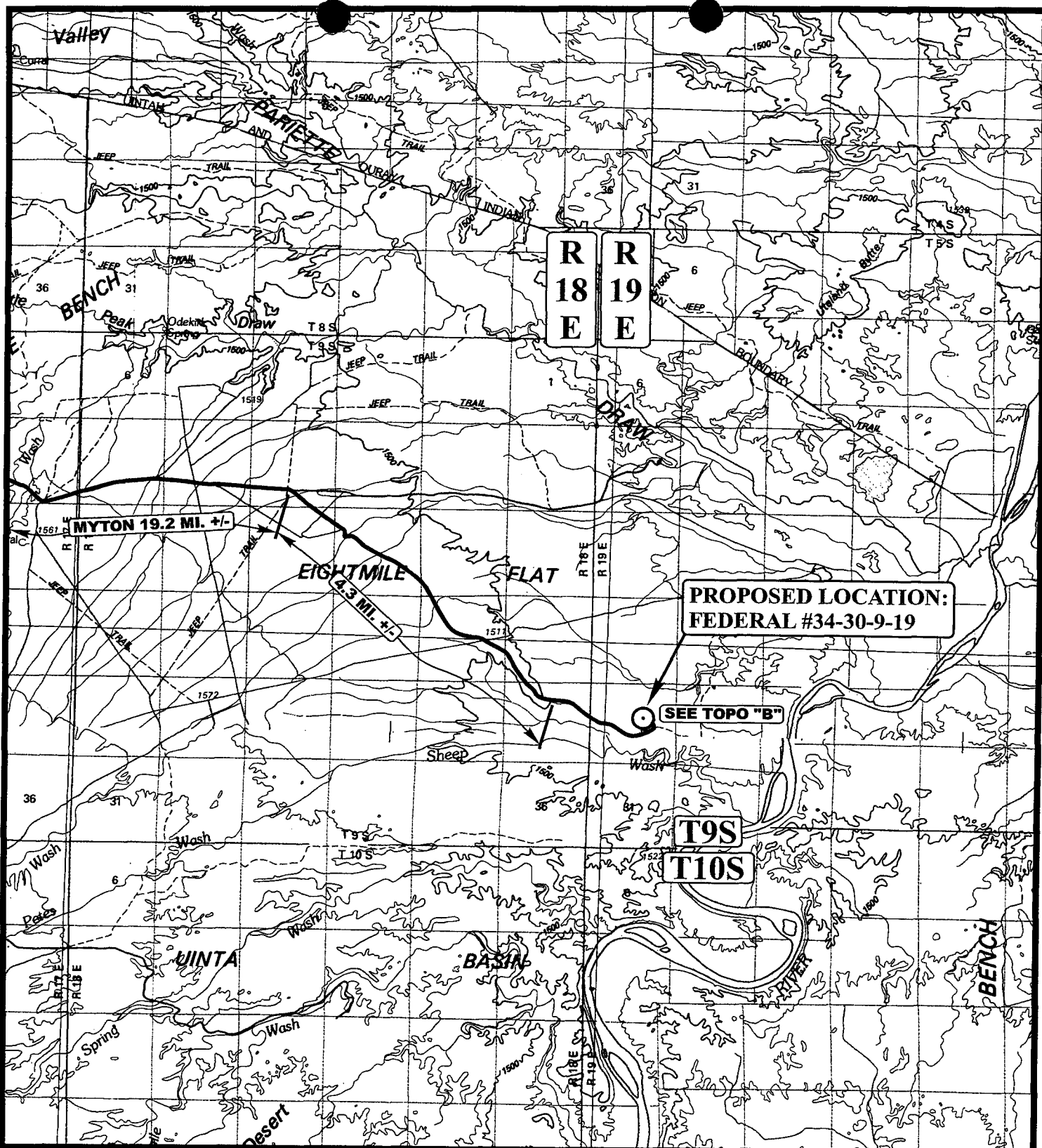
07 **28** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F.

DRAWN BY: L.K.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N



GASCO PRODUCTION COMPANY

FEDERAL #34-30-9-19

SECTION 30, T9S, R19E, S.L.B.&M.

434' FSL 1998' FEL



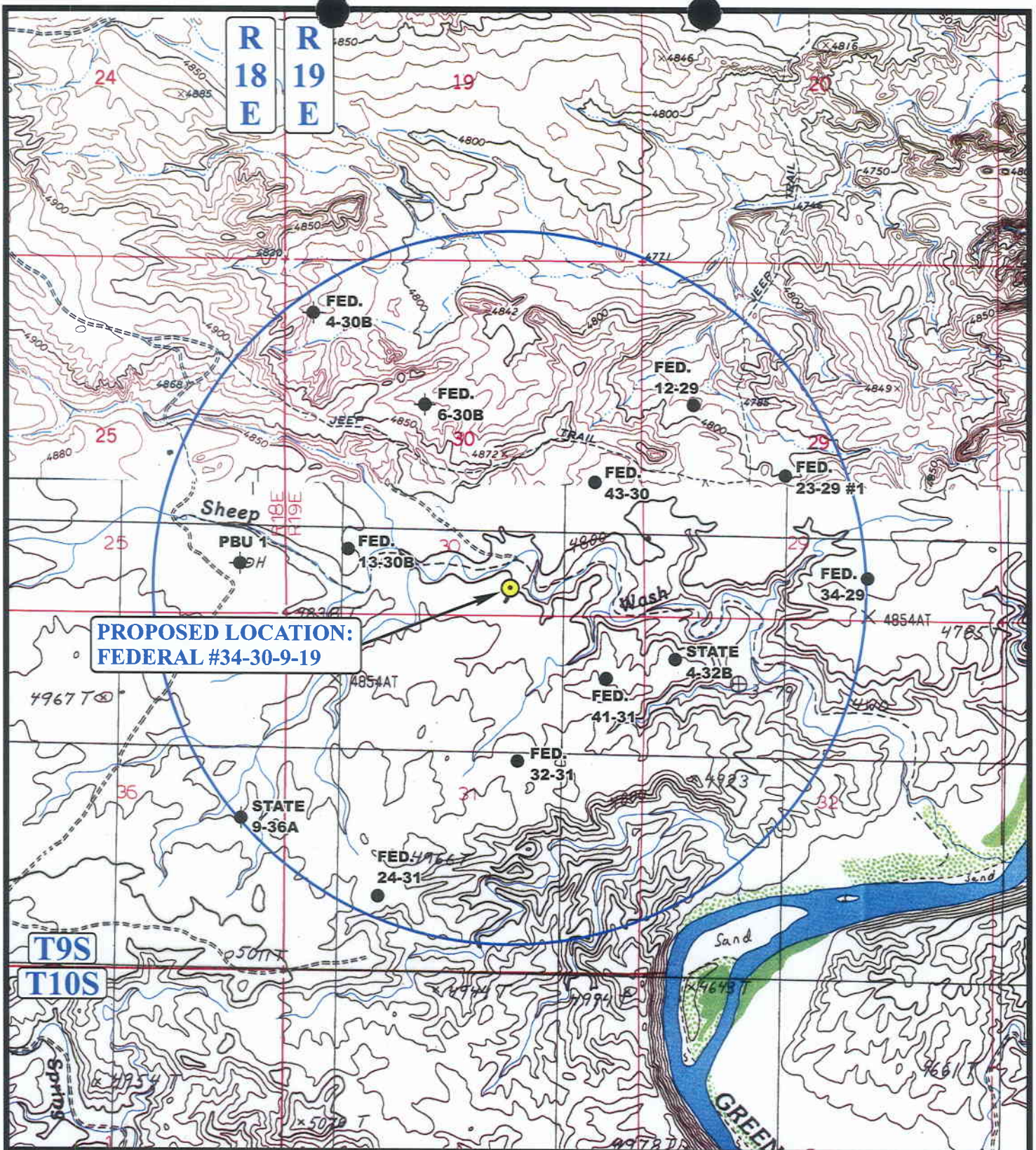
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 28 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





D
TOPC

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

ASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

FEDERAL #34-30-9-19

SECTION 30, T9S, R19E, S.L.B.&M.

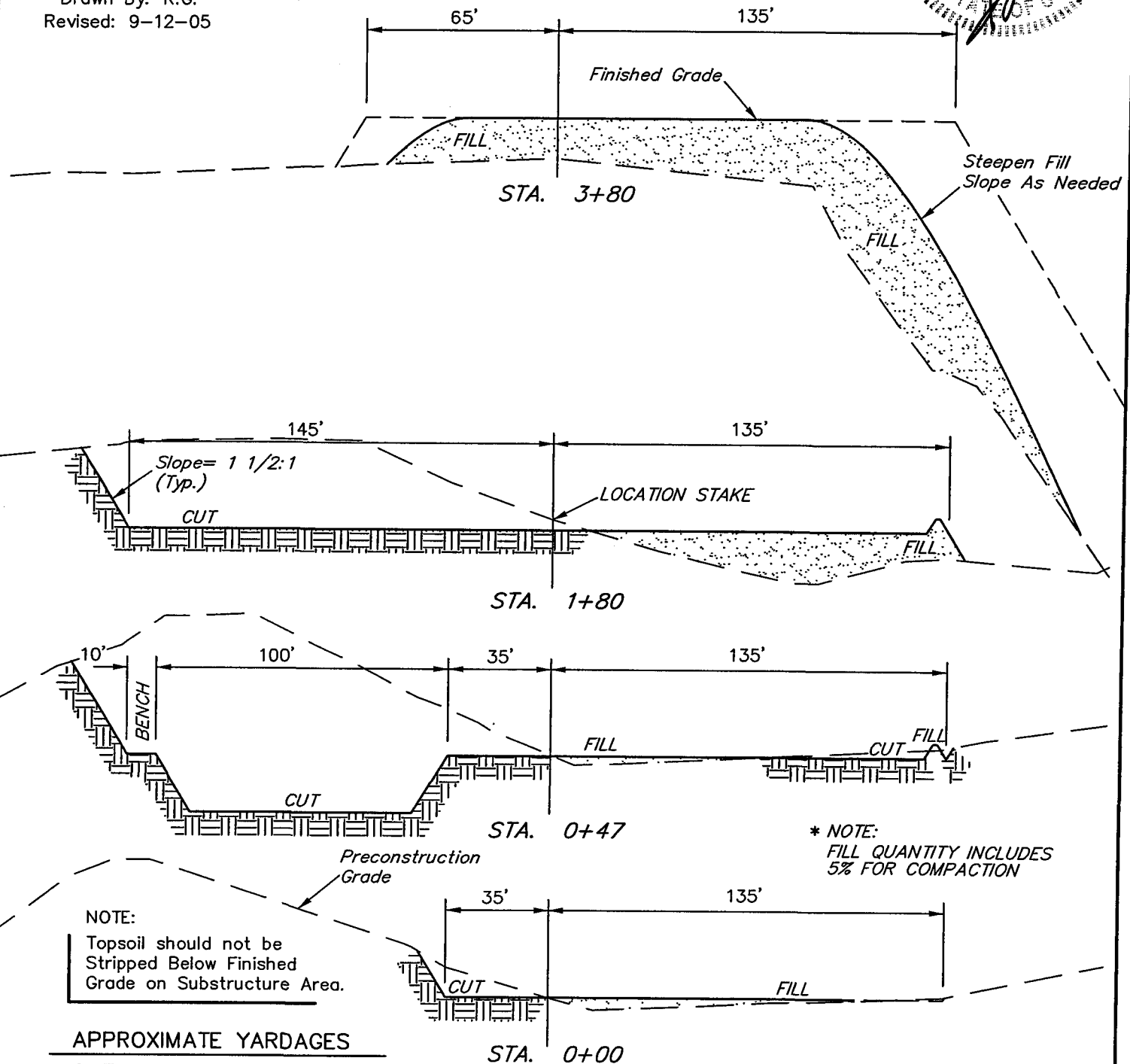
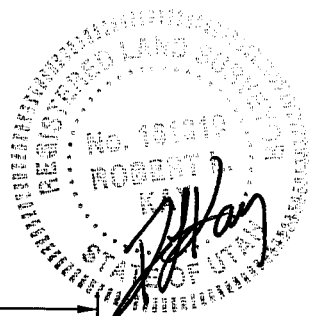
434' FSL 1998' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 7-27-05

Drawn By: K.G.

Revised: 9-12-05



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 2,090 Cu. Yds.

Remaining Location = 16,950 Cu. Yds.

TOTAL CUT = 19,040 CU.YDS.

FILL = 14,050 CU.YDS.

EXCESS MATERIAL = 4,990 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,720 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 1,270 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS

There are no federal stipulations at this time.

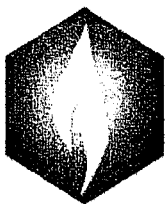


ARCHEOLOGY

A Class III Archeological Survey has been conducted by SWCA. No significant cultural resources found and clearance has been recommended. A copy of this report is on file with the Bureau of Land Management.



GASCO
Energy Inc



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of (Company Name) when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Energy, Inc. / Pannanian Energy (Company Name) agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Sincerely,


John D. Longwell
Operations Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/17/2006

API NO. ASSIGNED: 43-047-37630

WELL NAME: FEDERAL 34-30-9-19

OPERATOR: GASCO PRODUCTION (N2575)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

SWSE 30 090S 190E

SURFACE: 0434 FSL 1998 FEL

BOTTOM: 0434 FSL 1998 FEL

COUNTY: UINTAH

LATITUDE: 39.99578 LONGITUDE: -109.8198

UTM SURF EASTINGS: 600750 NORTHINGS: 4427746

FIELD NAME: PARIETTE BENCH (640)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-37246

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-1721)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: _____

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception:

 Drilling Unit

Board Cause No: _____

Eff Date: _____

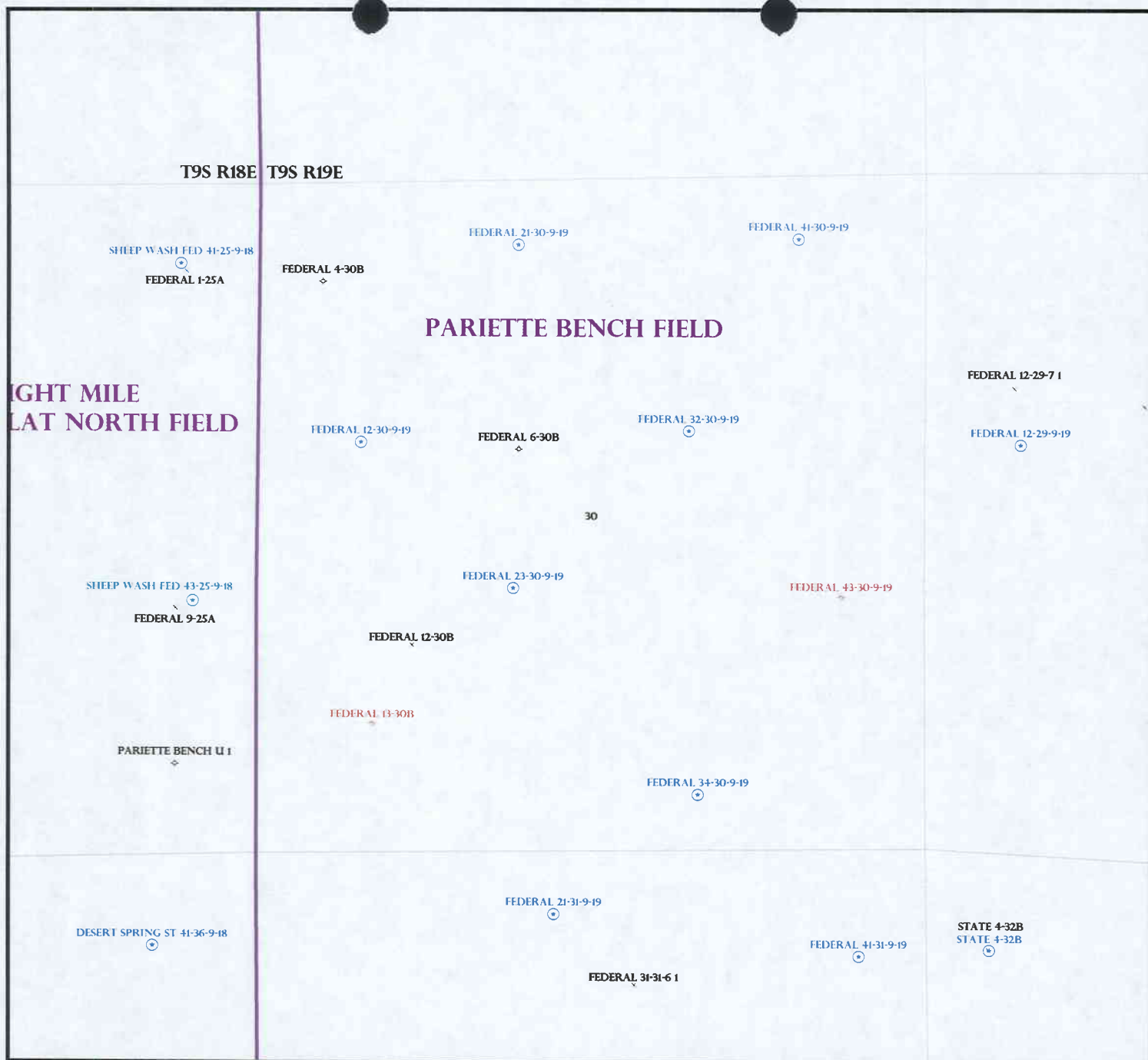
Siting: _____

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing Slip



OPERATOR: GASCO PROD CO (N2575)

SEC: 30 T. 9S R. 19E

FIELD: PARIETTE BENCH (640)

COUNTY: UINTAH

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

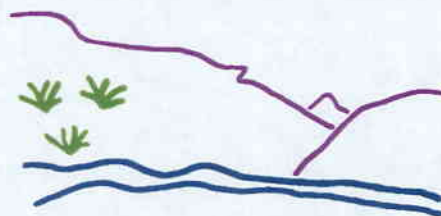
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 20-JANUARY-2006



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

January 30, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Whitney

Re: Gasco Production Company
Federal #34-30-9-19
434' FSL and 1998' FEL
SW SE Section 30, T9S - R19E
Uintah County, Utah

Diana,

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil Gas and Mining. This was done for geologic considerations. Please also note that Gasco Production Company is the only working interest owner within a 460 foot radius. Therefore, we request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 1, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Federal 34-30-9-19 Well, 434' FSL, 1998' FEL, SW SE, Sec. 30, T. 9 South,
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37630.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: **Uintah County Assessor**
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Federal 34-30-9-19
API Number: 43-047-37630
Lease: U-37246

Location: SW SE Sec. 30 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37246
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Federal 34-30-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 434' FSL & 1998' FEL COUNTY: Uintah		9. API NUMBER: 4304737630
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 9S 19E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Pariette Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (2/1/2007)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-31-07
By: [Signature]

APPROVED TO OPERATE
DATE 3-8-07
BY RM

NAME (PLEASE PRINT) Beverly Walker TITLE Engineering Technician
SIGNATURE [Signature] DATE 1/25/2007

(This space for State use only)

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737630
Well Name: Federal 34-30-9-19
Location: SW SE Section 30-T9S-R19E Uintah County, Utah
Company Permit Issued to: Gasco Production Co
Date Original Permit Issued: 2/1/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

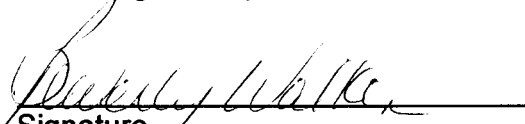
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/25/2007

Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 19 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

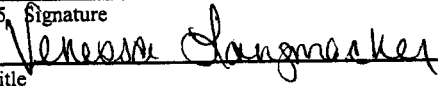
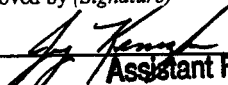
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-37246
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Federal #34-30-9-19
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 434' FSL and 1998' FEL At proposed prod. zone SW SE		9. API Well No. 43-047-37630
14. Distance in miles and direction from nearest town or post office* Approximately 26.9 miles Southeast of Myton, UT		10. Field and Pool, or Exploratory Riverbend
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 434'	16. No. of Acres in lease 1335.85	11. Sec., T., R., M., or Blk. and Survey or Area Section 30, T9S-R19E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1950'	19. Proposed Depth 12,655'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4816' GL	20. BLM/BIA Bond No. on file Bond #UT-1233	13. State UT
22. Approximate date work will start* ASAP		23. Estimated duration 35 Days

24. Attachments

CONFIDENTIAL-TIGHT HOLE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) Venessa Langmacher	Date 9/16/2005
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kewala	Date 6-13-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUN 26 2007

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

11.GXJO383A

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Federal 34-30-9-19
API No: 43-047-37630

Location: SWSE, Sec. 30, T9S, R19E
Lease No: UTU-37246
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Vacant	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COA

- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- The operator shall construct a diversion ditch on the uphill side of the pad in order to maintain adequate drainage. In addition, the operator shall construct a 2 foot-by-2 foot berm around the entire perimeter of the pad in order to isolate all operations from Sheep Wash.
- Due to the proximity of Sheep Wash near the location, the operator shall be required to use felt with a liner (20mm) for the reserve pit in order to mitigate any potential impacts.
- Due to the shallow nature of soils on this site the operator shall install the pipeline on the surface rather than follow the buried pipeline protocol discussed within the APD.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheatgrass	<i>Agropyron smithii</i>	4
Needle and Threadgrass	<i>Stipa comata</i>	4
Hy-crest Crested wheatgrass	<i>Agropyron cristatum</i>	4
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix would be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesii</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E		8. Well Name and No. Federal 34-30-9-19
		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 11/20/2007

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NOV 30 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name	CC	Sec	Twp	Rng	County
4304737630	Federal 34-30-9-19	SWSE	30	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16557	11/30/2007	12/31/07		
Comments: Spud Well <u>BLKHK = MVRD</u> CONFIDENTIAL						

Well 2

API Number	Well Name	CC	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	CC	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker
Name (Please Print)
Beverly Walker
Signature
Elig. Monitoring Tech 12/20/07
Title Date

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DIV. OF OIL, GAS & MINING

[illegible]


[illegible]

T095 R19ES-30
43-047-37630



GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 12/31/2007		Days since spud: RM3		
Current: Operations:		RIG UP								
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation:		
DMC:		TMC:		TDC:		\$26,800		\$268,404		
Contractor:		NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:		#1 F-1000 3.5 gpm		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:		SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm		Type:		Int. Csg:	\$ -	Day Rate:	\$ 23,000	
Gel:		SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,500	
WL:		GPM :		S/N:		Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:		Jets:		Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ -	
PH:		JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:		SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:		SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP		Btms. Up:		R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:		Total D.T.		M-RPM:		Misc:		Drilling Mud:		
START	END	TIME	Total Rot. Hrs:		Daily Total:		Misc. / Labor:			
6:00	18:00	12:00	RIG MOVE - RIG 95% SET, 50% RIGGED UP.						Camp Exp:	\$ -
									Chemicals	\$ -
			STRING UP CREW SCHEDULED TO ARRIVE THIS AM.							\$ -
			CAN RIG TECH TO ARRIVE THIS MORNING (TOP DRIVE INSPECTION).						Daily Total:	\$ 26,800
									BHA	
			16° F, 1" NEW SNOW, WIND 15-20 MPH.							
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5180'	5180'	Sunnyside	11890'	11890'		
			Mesaverde	8980'	8980'	Kenilworth	12140'	12140'		
			Lower Measaverde	10600'	10600'	Aberdeen	12240'	12240'		
			Castlegate	11450'	11450'	Spring Canyon	13360'	13360'		
			Desert	11680'	11680'	Mancos	12490'	12490'		
			Grassy	11800'	11800'	TD	14660'	14660'		
P/U		FLARE DRLG:		GAS BUSTER		BKG GAS				
S/O		FLARE TRIP:		BOILER		GAS BUSTER		CONN GAS		
ROT.		LAST CSG. RAN:		SET @		KB		PEAK GAS		
FUEL Used:		On Hand:		Co. Man		J DUNCAN		TRIP GAS		
BIT #		ICS		OCS	DC	LOC	B/S	G	ODC	
CONDITION									RP	

GASCO
Energy 

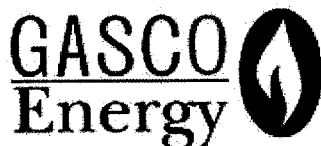
RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/1/2008		Days since spud: RM4		
Current: Operations:		RIG UP								
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation:		
DMC:		TMC:		TDC:		\$36,800		\$305,204		
Contractor:		NABORS 99		Mud Co:		MI DRLG FLUIDS		TANGIBLE COST		
INTANGIBLE COST										
MW:		#1 F-1000 3.5 gpm		Bit #:				Conductor: \$ -		
VIS:		SPM:		Size:				Surf. Csg: \$ -		
PV/YP:		#2 F-1000 3.5 gpm		Type:				Int. Csg: \$ -		
Gel:		SPM:		MFG:				Prod Csg: \$ -		
WL:		GPM :		S/N:				Float Equip: \$ -		
Cake:		Press:		Jets:				Well Head: \$ -		
Solids:		AV DC:		Depth out:				TBG/Rods: \$ -		
MBT:		AV DP:		Depth in:				Packers: \$ -		
PH:		JetVel:		FTG:				Tanks: \$ -		
Pf/Mf:		ECD:		Hrs:				Separator: \$ -		
Chlor:		SPR #1 :		FPH:				Heater: \$ -		
Ca:		SPR #2 :		WOB:				Pumping L/T: \$ -		
DAP		Btms. Up:		R-RPM:				Prime Mover: \$ -		
Time Break Down:		Total D.T.		M-RPM:				Misc: \$ -		
START	END	TIME	Total Rot. Hrs:				Daily Total: \$ -		Misc. / Labor: \$ -	
6:00	18:00	12:00	RIG UP						Camp Exp: \$ -	
			SET MUD CLEANING EQUIPMENT, HANG BOARD ON DERRICK, TIE-IN						Chemicals \$ -	
			MUD PUMP HOUSES, STRING BLOCKS, TIE-IN GRASSHOPPER, AND						\$ -	
			VIBRATING LINES, FIRE COLD START, HANG WIND WALLS, PREP						Daily Total: \$ 36,800	
			DERRICK TO RAISE, START GEN SET N° 1 ON LINE, SET DERRICK						BHA	
			CAMERA.							
			CAN RIG TECH RESCHEDULED TO ARRIVE THIS MORNING FOR TOP							
			DRIVE INSPECTION (TOP DRIVE IS CRACKED AND WILL NEED TO BE							
			REPAIRED.							
			10,000 LB BOP STACK ARRIVED THIS AM. MODIFY FLOWLINE, GAS							
			GAS BUSTER, CHOKE MANIFOLD, AND ASSOCIATED EQUIPMENT AS							
			REQUIRED FOR NIPPLE UP.							
			-24° F							
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5180'	5180'	Sunnyside	11890'	11890'		
			Mesaverde	8980'	8980'	Kenilworth	12140'	12140'		
			Lower Mesaverde	10600'	10600'	Aberdeen	12240'	12240'		
			Castlegate	11450'	11450'	Spring Canyon	13360'	13360'	TOTAL BHA = 0.00	
			Desert	11680'	11680'	Mancos	12490'	12490'	Survey	
			Grassy	11800'	11800'	TD	14660'	14660'	Survey	
P/U		FLARE DRLG:		GAS BUSTER		BKG GAS				
S/O		FLARE TRIP:		BOILER		CONN GAS				
ROT.		LAST CSG. RAN:		SET @		PEAK GAS				
FUEL Used:		On Hand:		Co.Man		J DUNCAN				
BIT #		ICS		OCS		DC		LOC		
CONDITION										

43-047-37630


**GASCO ENERGY**
DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

[illegible]

GASCO
Energy 

CONFIDENTIAL

T09S R19E S-30

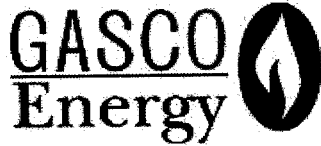
43-049-37630

GPS 109°49'15.20", 39°59'45'26"

AFE # 40126

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CONFIDENTIAL
T09S R17E530
43-047-39630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/6/2008		Days since spud: DAY 2	
Current: Operations: RIG ON DOWN TIME									
Depth: 244'		Prog: 121'		D Hrs: 2.5		AV ROP: 48.4		Formation:	
DMC:		TMC:				TDC: \$22,300		\$683,350	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW: 8.3	#1 F-1000 3.5 gpm	Bit #: 1	Conductor: \$ -		Loc, Cost: \$ -				
VIS: 23	SPM: 80	Size: 12/1/2004	Surf. Csg: \$ -		Rig Move: \$ 15,000				
PV/YP: W	#2 F-1000 3.5 gpm	Type: 516 -RX	Int. Csg: \$ -		Day Rate: \$ 3,000				
Gel: A	SPM: 80	MFG: UD	Prod Csg: \$ -		Rental Tools: \$ 3,000				
WL: T	GPM : 575	S/N: 3572	Float Equip: \$ -		Trucking: \$				
Cake: E	Press: 150	Jets: 4X18 6X20	Well Head: \$ -		Water: \$ -				
Solids: R	AV DC:	Depth out:	TBG/Rods: \$ -		Fuel: \$				
MBT:	AV DP:	Depth in: 73	Packers: \$ -		Casing Crew: \$ -				
PH:	JetVel:	FTG: 174	Tanks: \$ -		Camp Exp: \$				
Pf/Mf:	ECD:	Hrs: 4.0	Separator: \$ -		Cement \$ -				
Chlor:	SPR #1 :	FPH: 43.5	Heater: \$ -		Bits: \$				
Ca:	SPR #2 :	WOB: 8/14	\$ -		Mud Motors \$ -				
DAP	Btms. Up:	R-RPM: 65/75	Prime Mover: \$ -		Consultant: \$ 1,300				
Time Break Down:		Total D.T.		M-RPM: N/A		Misc: \$ -		Drilling Mud: \$ -	
START	END	TIME	Total Rot. Hrs: 21.5		Daily Total: \$ -		Misc. / Labor:		
6:00	08:30	2.5	DRILLING F/123' TO 244' ROP = 48'				Camp Exp: \$ -		
8:30			RIG ON DOWN TIME. At a depth of 244' and a hookload of approx. 60,000 lbs. the driller				Chemicals \$ -		
			was making a connection with 6" drill collars. He picked up, the crew removed the wedding band				\$ -		
			and then pick-up a little higher. He switched on both charge pumps & "spun" both mud pump stroke				Daily Total: \$ 22,300		
			dials halfway (approx. 60-70 strokes each). The standpipe pressure climbed to 956 psi. He				BHA		
			glanced at the Rig Watch display & verified flow (% began to rise). He was about to engage his				BIT		1.00
			"80% brake" in order to change gears from high speed to low speed on the drawworks to allow				B.S. W /FLOAT		3.10
			Autodrill to function when the block began to rise without the driller's hand on the drawworks joy-				SS		8.56
			stick. He then pressed the parking brake button. The top drive continued to rise and he then en-				TELEDRIFT		7.81
			gaged the 80% & 20% brake handles. The floor hands fled the floor & ran throuh the driler's cabin				8"DC		29.85
			telling the driller the block was still moving up. The driller then picked up the phone & called the				IBS		6.80
			Rig Manager as the fast line began to slack. He then shut down the mud pumps (assumed-he was				8"DC		29.70
			unclear exactly when he shut down the pumps) and the block began to drop at approximately the				IBS		6.14
			same rate as tripping in the hole. The drill line then broke at the dead line sheave approx. After the				8"DC		28.65
			the drill line tightened. The bales were in float mode & when the drill line tightened, the elevators swung against				XO		2.23
			the collar, breaking both ears. They fell to the floor with drill line from dead line sheave. The re-				15ea. 6-1/4" DC'S		Not Picked up
			mainder of the drill line stayed on the block & crown sheaves. The block leaned over toward the						yet
			V door & the top drive came to rest 35' above rig floor resting on drill collars.						
			Last night new spool of drilling & elevators arrived. Today crane, 125' man rider, Academy & Can						
			Rig tech will be on location by noon.				TOTAL BHA =		123.84
			Desert	11680'	11657'	Mancos	12490'	12246'	Survey
			Grassy	11800'	#VALUE!	TD	14660'	14416'	Survey
P/U	FLARE DRLG:		GAS BUSTER		BKG GAS				
S/O	FLARE TRIP:		BOILER		GAS BUSTER		CONN GAS		
ROT.	LAST CSG. RAN:		SET @		KB		PEAK GAS		
FUEL	Used: 300	On Hand: 9963		Co.Man		JIM WEIR		TRIP GAS	
BIT #	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									

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T09S R19E S-30
43-047-37620



GPS 109°49'15.20", 39°59'45'26"

[illegible]

T 09S R19E S-36
43-047-37630

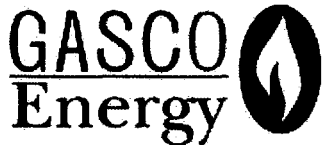


GPS 109°49'15.20", 39°59'45'26"

[illegible]

43-047-37630

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T 09S R19E S30
43-047-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/10/2008		Days since spud: DAY 6	
Current: Operations: RIH WITH 8-5/8" SURFACE CASING									
Depth: 3365'		Prog: 526'		D Hrs: 14.0		AV ROP: 38.0		Formation:	
DMC: \$850		TMC: \$6,050		TDC: \$75,500		\$880,730			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	2	Conductor:	\$	Loc, Cost: \$ -
VIS:	26	SPM: 100		Size:	12-1/4	12/1/2004	Surf. Csg:	\$ -	Rig Move: \$ 18,000
PVI/YP:		#2 F-1000 3.5 gpm		Type:	516 -RX	513	Int. Csg:	\$ -	Day Rate: \$ 24,000
Gel:		SPM: 100		MFG:	UD	UD	Prod Csg:	\$ -	Rental Tools: \$ 3,000
WL:		GPM : 700		S/N:	3572	3103	Float Equip:	\$ -	Trucking: \$
Cake:		Press: 1100		Jets:	4X18 6X20	5X18 5X14	Well Head:	\$ -	Water: \$
Solids:	0.5	AV DC:		Depth out:	2654	3365	TBG/Rods:	\$ -	Fuel: \$ 27,800
MBT:		AV DP:		Depth in:	73	2654	Packers:	\$ -	Casing Crew: \$ -
PH:		JetVel:		FTG:	2581	711	Tanks:	\$ -	Camp Exp: \$550
Pf/Mf:		ECD:		Hrs:	38.5	18.5	Separator:	\$ -	Cement \$ -
Chlor:	50000	SPR #1 :		FPH:	67.0	38.0	Heater:	\$ -	Bits: \$
Ca:	120	SPR #2 :		WOB:	26/40	24/26		\$ -	Mud Motors \$ -
DAP		Btms. Up: 19		R-RPM:	80/100	70/80	Prime Mover:	\$ -	Consultant: \$ 1,300
Time Break Down:			Total D.T.		M-RPM:	N/A	N/A	Misc:	\$ -
START	END	TIME	45		Total Rot. Hrs:		59.0	Daily Total:	\$ -
6:00	07:30	1.5	DRLG F/2,839' TO 2900' {41' FPH}						Camp Exp: \$ -
7:30	08:00	.5	PUMP #1 DOWN SUCTION SCREEN POD LEAKING REPAIR UNABLE TO DRILL						\$
			WITHONE PUMP CIRC. WHILE REPAIR PUMP						\$
8:00	11:00	3	DRLG F/2,900' TO 3,062' {54' FPH}						Daily Total: \$ 75,500
11:00	11:30	.5	W.L. SURVEY @ 2,953' WAS 2 DEG						BHA
11:30	13:30	2	DRLG F/3,062' TO 3,141' {39' FPH}						BIT 1.00
13:30	14:30	1	SERVICE RIG & REPAIR SUCTION POD ON PUMP #1 & CIRC.						B.S. W /FLOAT 3.10
14:30	20:30	8	DRLG F/3,141' TO 3,365' {28' FPH}						SS 8.56
20:30	21:30	1	PUMP SWEEP AROUND & BLOW DOWN SURFACE EQUIPMENT						TELEDRIFT 7.81
21:30	01:00	3.5	POOH & L/D ALL 8" DC'S & SUB'S						8"DC 29.85
1:00	03:00	2	R/U CASING CREW & HOLD PRE JOB SAFETY MEETING						IBS 6.80
3:00	06:00	3	RIH W/ 8-5/8" 32# STC CASING						8"DC 29.70
			<div style="border: 1px solid black; padding: 10px; margin: 0 auto; width: 100%;"> <p style="margin: 0;">RECEIVED</p> <p style="margin: 0;">JAN 10 2008</p> <p style="margin: 0;">DIV. OF OIL, GAS & MINING</p> </div>						IBS 6.14
									8"DC 28.65
									XO 2.23
									15ea. 6-1/4" DC'S 459.15
								TOTAL BHA = 582.99	
		Desert	11680'	11654'	Mancos	12490'	9125'	Survey	2 2953'
		Grassy	11800'	11800'	TD	14660'	11295'	Survey	2.2 3335'
P/U	90	FLARE DRLG: NO		GAS BUSTER		BKG GAS			
S/O	90	FLARE TRIP: NO		BOILER	24	GAS BUSTER		CONN GAS	
ROT.	90	LAST CSG. RAN:		SET @ KB		PEAK GAS			
FUEL	Used: 1340	On Hand: 11686		Co.Man JIM WEIR		TRIP GAS			
BIT #	2	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		1	4	WT	T & S	X	I	N/A	TD

43-047-37630

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/11/2008		Days since spud: DAY 7			
Current: Operations:		RIG ON DOWN TIME									
Depth: 3365'		Prog: 526'		D Hrs: 14.0		AV ROP: 38.0		Formation:			
DMC: \$800		TMC: \$6,850		TDC: \$180,730		\$1,061,460					
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST					
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	1	2	Conductor:	\$	Loc.Cost:	\$ -	
VIS:	26	SPM: 100		Size:	12-1/4	12/1/2004	Surf. Csg:	\$ 89,000	Rig Move:	\$	
PV/YP:		#2 F-1000 3.5 gpm		Type:	516 -RX	513	Int. Csg:	\$ -	Day Rate:	\$ 24,000	
Gel:		SPM: 100		MFG:	UD	UD	Prod Csg:	\$ -	Rental Tools:	\$ 4,000	
WL:		GPM : 700		S/N:	3572	3103	Float Equip:	\$ 3,300	Trucking:	\$	
Cake:		Press: 1100		Jets:	4X18 6X20	5X18 5X14	Well Head:	\$ -	Water:	\$	
Solids:	0.5	AV DC:		Depth out:	2654	3365	TBG/Rods:	\$ -	Fuel:	\$	
MBT:		AV DP:		Depth in:	73	2654	Packers:	\$ -	Casing Crew:	\$ 7,400	
PH:		JetVel:		FTG:	2581	711	Tanks:	\$ -	Camp Exp:		
Pf/Mf:		ECD:		Hrs:	38.5	18.5	Separator:	\$ -	Cement	\$ 50,000	
Chlor:	50000	SPR #1 :		FPH:	67.0	38.0	Heater:	\$ -	Bits:	\$	
Ca:	120	SPR #2 :		WOB:	26/40	24/26		\$ -	Mud Motors	\$	
DAP		Btms. Up: 19		R-RPM:	80/100	70/80	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:		Total D.T. 52		M-RPM:	N/A	N/A	Misc:	\$ -	Drilling Mud:	\$ 800	
START	END	TIME	Total Rot. Hrs:		59.0		Daily Total:	\$ 92,300	Misc. / Labor:	\$930	
6:00	08:00	2	CONTINUE RIH W/ 8-5/8" SURFACE CASING							Camp Exp:	\$ -
8:00	10:00	2	R/U CIRC. SWEDGE & CIRC. WHILE CHANGE OVER TO LONGER BAILS								\$
10:00	10:30	.5	RIH TAG BOTTOM								\$
10:30	12:30	2	L/D JOINT & R/U CIRC. SURFACE CASING & R/D CASING CREW							Daily Total:	\$ 88,430
12:30	13:00	.5	R/U SCHLUMBERGER CMT HEAD							BHA	
13:00	15:30	2.5	SCHLUMBERGER CMT AS FOLLOWS: HOLD PRE JOB SAFETY MEETING: TEST								
			LINES TO 4000 PSI OK. PUMP 10 BBLS WATER MIX & PUMP LEAD SLURRY 600 SK								
			YIELD 3.89, WEIGHT 11.0 PPG, H2O 26.5 =415 BBLS OF CLASS G + ADDS, TAIL IN								
			260 SK CLASS G + ADDS. YIELD 1.63, H2O 7.91 SLURRY WT. 14.2 PPG = 74 BBLS								
			DISPLACE W/ 201 BBLS WATER BUMP PLUG F/850 PSI TO 1425 PSI FLOAT HELD: BLEED BACK								
			ONE BBL. {201 BBLS CMT TO SURFACE} RECIPROCATATE CSG 70 BBLS INTO								
			DISPLACEMENT								
15:30	17:00	1.5	WAIT ON CMT, CMT FELL BACK 180'								
17:00	17:30	0.5	SCHLUMBERGER CMT TOP JOB 20 BBL, 100 SKS W/2% KCL								
17:30	20:00	2.5	WAIT ON CMT								
20:00	23:00	3	SLACK OFF CASING & NIPPLE DOWN FLOW LINE ROTATING HEAD P/U CONDUCTOR & MAKE								
			ROUGH CUT ON 8=5/8" & L/D SAME & RIG DOWN RISER								
23:00	06:00	7	RIG ON DOWN TIME: WAITING ON MUD CROSS & SPACER SPOOL.								
										TOTAL BHA =	0.00
			Desert	11680'	11654'	Mancos	12490'	9125'	Survey	2	2953'
			Grassy	11800'	11800'	TD	14660'	11295'	Survey	2.2	3335'
P/U	90	FLARE DRLG: NO		GAS BUSTER		BKG GAS					
S/O	90	FLARE TRIP: NO		BOILER 24		GAS BUSTER		CONN GAS			
ROT.	90	LAST CSG. RAN:		SET @		KB		PEAK GAS			
FUEL	Used:	1458	On Hand:	10228	Co.Man	JIM WEIR		TRIP GAS			
BIT #		2	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION			1	6	WT/BT	S/G	X	I	N/A	TD	

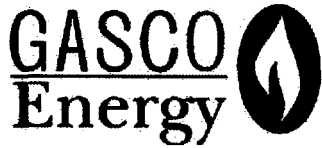
GASCO
Energy 

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

[illegible]



GASCO ENERGY DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

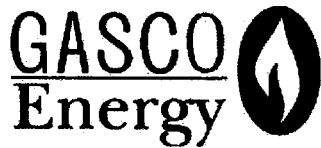
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T09S R19ES-30
43-047-37630

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/13/2008		Days since spud: DAY 9	
Current: Operations: NIPPLE UP BOP									
Depth: 3365'		Prog: 0'		D Hrs: 0.0		AV ROP: 0.0		Formation:	
DMC: \$0		TMC: \$6,850		TDC: \$39,790		INTANGIBLE COST \$1,134,250			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	8.4	#1 F-1000 3.5 gpm	Bit #:	3	Conductor:	Loc, Cost: \$ -			
VIS:	26	SPM:	Size:	7-7/8"	Surf. Csg:	Rig Move: \$			
PV/YP:		#2 F-1000 3.5 gpm	Type:	DP504ZX	Int. Csg:	\$ -	Day Rate: \$ 24,500		
Gel:		SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools: \$ 5,500		
WL:		GPM:	S/N:	6X16	Float Equip:		Trucking: \$ 5,040		
Cake:		Press:	Jets:		Well Head:	\$ -	Water: \$		
Solids:	0.5	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel: \$ 3,000		
MBT:		AV DP:	Depth in:	3365	Packers:	\$ -	Casing Crew: \$		
PH:		JetVel:	FTG:		Tanks:	\$ -	Camp Exp: \$ 450		
Pf/Mf:		ECD:	Hrs:		Separator:	\$ -	Cement		
Chlor:	50000	SPR #1:	FPH:		Heater:	\$ -	Bits: \$		
Ca:	120	SPR #2:	WOB:			\$ -	Mud Motors \$		
DAP		Btms. Up:	R-RPM:		Prime Mover:	\$ -	Consultant: \$		
Time Break Down:		Total D.T. 56.5		M-RPM: N/A N/A		Misc: \$ -		Drilling Mud: \$ 1,300	
START	END	TIME	Total Rot. Hrs: 59.0			Daily Total: \$ -		Misc. / Labor: \$	
6:00	12:30	6.5	CONTINUE N/U BOP			Camp Exp: \$			
12:30	15:00	2.5	RIG ON DOWN TIME COULD NOT FUNCTION BOP FIXED			shaker screens \$ -			
15:00	22:00	11.5	TEST BOP LEAKING RE TIGHTEN INSIDE KILL FLANGE STILL LEAKING CHANGE OUT BX RING. RE-TEST B & C QUICK TEST EQUIPMENT LEAKING REPAIR. TEST LEAKING RE-TIGHTEN BLIND RAM FLANGE.			Daily Total: \$			
22:00	02:30	4.5	TEST BOPS: TESTED HYDRIL 250 LOW 5000 HIGH, UPPER PIPE RAMS, INSIDE CHOKE & KILL 250 LOW 10,000 HIGH, UPPER RAMS, OUTSIDE KILL & HCR 250 LOW 10,000 HIGH. LOWER, UPPER, & SAFETY VALVE 250 LOW 5000 HIGH. PIPE RAM, CHOKE LINE, UPRIGHT GAGE VALVE, & INSIDE MANIFOLD 250 LOW 5000 HIGH. BLIND RAMS, CHOKE LINE, & MIDDLE MANIFOLD VALVES 250 LOW & 5000 HIGH. BLIND RAM & CHOKE LINE & SUPER CHOKE 250 LOW 5000 HIGH ALL OK			BHA \$ 39,790			
2:30	03:30	1	INSTALL WEAR RING VERY, PULL OUT OF HOLE REPLACE O-RING RIH & SET OK THIS WEAR BUSHING HAS LOCK DOWN NUTS ON WELL HEAD. (1 RAN IN 4 & PAINTED)			TOTAL BHA =			
3:30	05:30	2	NIPPLE UP FLOW LINE & 2" FILL-UP			Survey 2 2953.00			
5:30	06:00	.5	START PICKING UP NEW 6-1/4" BHA			Survey 2.2 3335'			
			Desert 11680' 11654' Mancos 12490' 9125'						
			Grassy 11800' 11800' TD 14660' 11295'						
P/U		FLARE DRLG: NO		GAS BUSTER		BKG GAS			
S/O		FLARE TRIP: NO		BOILER 24		GAS BUSTER		CONN GAS	
ROT.		LAST CSG. RAN:		SET @ KB		PEAK GAS			
FUEL Used: 1240		On Hand: 7509		Co.Man JIM WEIR		TRIP GAS			
BIT # 3		ICS		OCS	DC	LOC	B/S	G	ODC RP
CONDITION									

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JAN 13 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY **DAILY DRILLING REPORT**

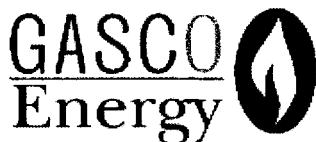
CONFIDENTIAL
T09S R19E S-30
43-047-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/14/2008		Days since spud: DAY 10		
Current: Operations: DRILLING AHEAD										
Depth: 3876'		Prog: 511'		D Hrs: 5.0		AV ROP: 102.0		Formation:		
DMC: \$0		TMC: \$6,850		TDC: \$39,790		\$1,134,250				
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:		Loc, Cost: \$ -		
VIS:	26	SPM: 116		Size:	7-7/8"	Surf. Csg:		Rig Move: \$		
PV/YP:		#2 F-1000 3.5 gpm		Type:	DP504ZX	Int. Csg: \$ -		Day Rate: \$ 24,500		
Gel:		SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 4,500		
WL:		GPM: 408		S/N:		Float Equip:		Trucking: \$		
Cake:		Press: 1375		Jets:	6X16	Well Head: \$ -		Water: \$ 5,000		
Solids:	0.5	AV DC:		Depth out:		TBG/Rods: \$ -		Fuel: \$ 25,500		
MBT:		AV DP:		Depth in:	3365	Packers: \$ -		Casing Crew: \$		
PH:		JetVel:		FTG:	511	Tanks: \$ -		Camp Exp: \$ 150		
Pf/Mf:		ECD:		Hrs:	5.0	Separator: \$ -		Cement		
Chlor:	50000	SPR #1:		FPH:	102.0	Heater: \$ -		Bits: \$		
Ca:	120	SPR #2:		WOB:	14/20	\$ -		Mud Motors \$		
DAP		Btms. Up:		R-RPM:	35	Prime Mover: \$ -		Consultant: \$		
Time Break Down:			Total D.T.		M-RPM:	64	N/A	Misc:	\$ -	
START	END	TIME	63.5		Total Rot. Hrs:		64.0	Daily Total:	\$ -	
6:00	10:30	4.5	RIH W/BIT #3						Camp Exp:	\$
10:30	11:30	1	SERVICE TOP DRIVE & WORK ON WASH PIPE							\$ -
11:30	14:00	2.5	RIG ON TIME INSTALL NEW TYPE WASH PIPE OK							\$
14:00	15:00	1	RIH TAG CMT @ 3255'						Daily Total:	\$
15:00	15:30	.5	TEST CASING TO 1500 PSI 15 MIN. OK						BHA \$ 69,250	
15:30	16:00	.5	INSTALL ROTATING FLOW NIPPLE MUD OVER FLOWING ROTATING HEAD. OK						Bit	1.00
16:00	17:30	1.5	DRILLING CEMENT WITH NO MORE THEN 2 TO 3 K W.O.B.						MOTOR	33.17
17:30	21:30	4	BLEW POP OFF TO PUMP & UPPER BOP VALVE NOT OPENING ALL THE WAY						TELEDIFT	8.11
			REMOVE UPPER BOP VALVE. RIG ON DOWN TIME.						1EA. 6"DC	29.67
21:30	23:00	1.5	TAG CMT @ 3245' DRILL CMT & FLOAT EQUIPMENT & 15' NEW HOLE TO 3385'						IBS	7.97
23:00	23:30	.5	F.I.T. = 740 PSI W/8.7 PPG @ 3365' = 12.93 PPG						1EA. 6"DC	29.37
23:30	05:30	6	DRILL F/3385' TO 3876'						IBS	5.78
5:30	06:00	.5	RIG ON DOWN TIME CHECK OUT TOP DRIVE. OK						13EA. 6"DC	400.11
RECEIVED										
JAN 14 2008										
DEPT OF OIL, GAS & MINING										
		Desert	11680'	11654'	Mancos	12490'	8614'	TOTAL BHA = 515.18		
		Grassy	11800'	11800'	TD	14660'	10784'	Survey	2.2 3335.00	
								Teledrift survey	2 3664'	
P/U	125	FLARE DRLG: NO		GAS BUSTER		BKG GAS				
S/O	118	FLARE TRIP: NO		BOILER	24	GAS BUSTER		CONN GAS		
ROT.	122	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS				
FUEL	Used: 1240	On Hand: 7509		Co.Man JIM WEIR		TRIP GAS				
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T09SR19E S-30
43-047-37630

RKB 29'

AFE # 40126

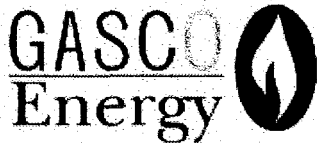
GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/14/2008		Days since spud: DAY 11		
Current: Operations: DRLG										
Depth: 5190'		Prog: 1314'		Drig Hrs: 22.0		ROP: 59.7		Formation: UINTAH		
DMC: \$5,230		TMC: \$12,131		TDC: \$34,980		\$1,238,480				
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	8.4	#1 F-1000 3.5 gpm		Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	26	SPM: 116		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		#2 F-1000 3.5 gpm		Type:	DP504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:		SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500	
WL:		GPM : 408		S/N:		Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1375		Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	0.5	AV DC:		Depth out:	5190	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:		AV DP:		Depth in:	3365	Packers:	\$ -	Casing Crew:	\$ -	
PH:		JetVel:		FTG:	1825	Tanks:	\$ -	Camp Exp:	\$ 550	
Pf/Mf:		ECD:		Hrs:	28.0	Separator:	\$ -	Cement	\$ -	
Chlor:	4000	SPR #1 :		FPH:	65.2	Heater:	\$ -	Bits:	\$ -	
Ca:	120	SPR #2 :		WOB:	18-22		\$ -	Mud Motors	\$ -	
DAP		Btms. Up:		R-RPM:	45-60	Prime Mover:	\$ -	Consultant:	\$ -	
Time Break Down:			Total D.T.		M-RPM:	53	Misc:	\$ -	Drilling Mud:	
START	END	TIME	64		Total Rot. Hrs:		86.0	Daily Total:	\$ -	
6:00	12:00	6:00	DRLG 3876' - 4302' (426", 71 FPH).						\$ -	
12:00	13:30	1:30	RIG SERVICE - TOP DRIVE.						\$ -	
13:30	17:30	4:00	DRLG 4302' - 4617' (315", 78.8 FPH).						\$ -	
17:30	18:00	0:30	RIG REPAIR - TIGHTEN LEAKING WIRELINE CAP ON TOP DRIVE.						\$ -	
18:00	06:00	12:00	DRLG 4617' - 5190' (573", 47.8 FPH).						\$ -	
								Daily Total:	\$ 34,980	
								Bit	1 1.00	
								MOTOR	1 33.17	
								TELEDRIFT	1 8.11	
								6" DC	1 29.67	
								IBS	1 7.97	
								6" DC	1 29.37	
								IBS	1 5.78	
								6" DC	13 400.11	
Total Hours		24.00							-3° F	
			Depth	Feet To Go	Depth	Feet To Go				
			Wasatch	5280' 90'	Sunnyside	11890' 6700'				
			Mesaverde	8980' 3790'	Kenilworth	12140' 6950'				
			Lower Masaverde	10600' 5410'	Aberdeen	12240' 7050'				
			Castlegate	11450' 6260'	Spring canyon	12360' 7170'				
			Desert	11680' 6490'	Mancos	12490' 12490'				
			Grassy	11800' 11800'	TD	14660' 9470'				
								TOTAL BHA =	515.18	
								Survey	2° 4359'	
P/U	148	FLARE DRLG:		NO	GAS BUSTER		BKG GAS			
S/O	140	FLARE TRIP:		NO	BOILER	24	GAS BUSTER		CONN GAS	
ROT.	145	LAST CSG. RAN:		8-5/8"	SET @		3365'	PEAK GAS		
FUEL	Used:	3170	On Hand:		11220	Co. Man		J DUNCAN	TRIP GAS	
BIT #	3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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JAN 15 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

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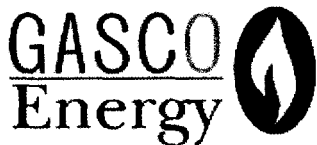
T095 R19E S-30
43-04N-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/15/2008		Days since spud: 12	
Current: Operations: DRLG									
Depth: 6181'		Prog: 991'		Drig Hrs: 22.5		ROP: 44.0		Formation: UINTAH	
DMC: \$2,577		TMC:		\$14,709		TDC: \$99,077		\$1,338,857	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW: 8.4	#1 F-1000 3.5 gpm	Bit #: 3	Conductor: \$ -	Loc, Cost: \$ -					
VIS: 26	SPM: 75	Size: 7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -					
PV/YP:	#2 F-1000 3.5 gpm	Type: DP504ZX	Int. Csg: \$ -	Day Rate: \$ 24,500					
Gel:	SPM: 75	MFG: HTC	Prod Csg: \$ -	Rental Tools: \$ 4,500					
WL:	GPM: 525	S/N:	Float Equip: \$ -	Trucking: \$ -					
Cake:	Press: 1989	Jets: 6X16	Well Head: \$ -	Water: \$ 10,000					
Solids: 0.5	AV DC: 510	Depth out: 6181	TBG/Rods: \$ -	Fuel: \$ -					
MBT:	AV DP: 276	Depth in: 3365	Packers: \$ -	Casing Crew: \$ -					
PH:	JetVel: 147	FTG: 2816	Tanks: \$ -	Camp Exp: \$ 500					
Pf/Mf:	ECD: 10.7	Hrs: 50.5	Separator: \$ -	Cement \$ -					
Chlor: 4000	SPR #1:	FPH: 55.8	Heater: \$ -	Bits: \$ 10,500					
Ca: 120	SPR #2:	WOB: 18-25	\$ -	Mud Motors \$ -					
DAP: 3.2	Btms. Up: 35	R-RPM: 45-60	Prime Mover: \$ -	Consultant: \$ 1,300					
Time Break Down:		Total D.T. 64	M-RPM: 53	Misc: \$ -	Drilling Mud: \$ 2,577				
START	END	TIME	Total Rot. Hrs: 108.5	Daily Total: \$ -	Misc. / Labor: \$ 200				
6:00	17:30	11:30	DRLG 5190' - 5667' (477', 41.5 FPH).		10M CHOKE MAN. \$ 45,000				
17:30	18:00	0:30	RIG SERVICE.		\$ -				
18:00	20:00	2:00	DRLG 5667' - 5762' (95', 47.5 FPH).		\$ -				
20:00	21:00	1:00	INSTALL ROTATING HEAD RUBBER.		\$ -				
21:00	06:00	9:00	DRLG 5762' - 6181' (419', 46.6 FPH).		Daily Total: \$ 99,077				
<div>RECEIVED JAN 16 2008 DIV. OF OIL, GAS & MINING</div>					Bit	1	1.00		
					MOTOR	1	33.17		
					TELEDRIFT	1	8.11		
					6" DC	1	29.67		
					IBS	1	7.97		
					6" DC	1	29.37		
					IBS	1	5.78		
Total Hours 24.00					6" DC	13	400.11		
					-2° F				
					Depth	Feet To Go	Depth	Feet To Go	
					Wasatch	5280' -901'	Sunnyside	11890' 5709'	
					Mesaverde	8980' 2799'	Kenilworth	12140' 5959'	
					Lower Masaverde	10600' 4419'	Aberdeen	12240' 6059'	
					Castlegate	11450' 5269'	Spring canyon	12360' 6179'	TOTAL BHA = 515.18
					Desert	11680' 5499'	Mancos	12490' 12490'	Survey MR 5440'
					Grassy	11800' 11800'	TD	14660' 8479'	Survey 1° 5772'
P/U 160	FLARE DRLG: NO		GAS BUSTER		BKG GAS				
S/O 153	FLARE TRIP: NO		BOILER 24		CONN GAS				
ROT. 156	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS				
FUEL 3000 GALS	On Hand: 8220 GALS		Co.Man J DUNCAN		TRIP GAS				
BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									



GASCO ENERGY
DAILY DRILLING REPORT

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43-047-37630

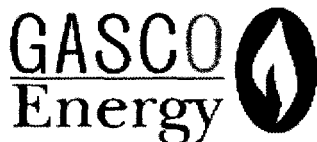
RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/17/2008		Days since spud: 14	
Current: Operations: DRLG									
Depth: 7959'		Prog: 739'		Drlg Hrs: 10.5		ROP: 70.4		Formation: WASATCH	
DMC: \$2,870		TMC: \$19,947		TDC: \$82,270		\$1,458,794			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW: 8.4	#1 F-1000 3.5 gpm	Bit #: 3	4	Conductor: \$ -	Loc, Cost: \$ -				
VIS: 27	SPM: 121	Size: 7-7/8"	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -				
PV/YP:	#2 F-1000 3.5 gpm	Type: DP504ZX	FMH35552	Int. Csg: \$ -	Day Rate: \$ 24,500				
Gel:	SPM:	MFG: HTC	SEC	Prod Csg: \$ -	Rental Tools: \$ 4,500				
WL:	GPM: 424	S/N: DP504ZX	10947053	Float Equip: \$ -	Trucking: \$ -				
Cake:	Press: 1726	Jets: 6X16	5X16	Well Head: \$ -	Water: \$ -				
Solids:	AV DC: 510	Depth out: 7220	7959	TBG/Rods: \$ -	Fuel: \$ 28,000				
MBT:	AV DP: 276	Depth in: 3365	7220	Packers: \$ -	Casing Crew: \$ -				
PH: 7.8	JetVel: 147	FTG: 3855	739	Tanks: \$ -	Camp Exp: \$ -				
Pf/Mf:	ECD: 10.7	Hrs: 74.0	10.5	Separator: \$ -	Cement \$ -				
Chlor: 4500	SPR #1: 40-140	FPH: 52.1	70.4	Heater: \$ -	Bits: \$ 10,500				
Ca: 20	SPR #2:	WOB: 22-28	18-25	\$ -	Mud Motors \$ 5,200				
DAP 4	Btms. Up: 55.3	R-RPM: 45-60	35-40	Prime Mover: \$ -	Consultant: \$ 1,300				
Time Break Down:		Total D.T. 64		M-RPM: 68	68	Misc: \$ -	Drilling Mud: \$ 2,870		
START	END	TIME	Total Rot. Hrs: 142.5		Daily Total: \$ -	Misc. / Labor: \$ 1,900			
6:00	06:30	0:30	PUMP PILL, BLOW DOWN TOP DRIVE, DROP SURVEY.			10M CHOKE MAN. \$ 3,500			
06:30	11:30	5:00	TRIP OUT W/ BIT N° 3.			\$ -			
11:30	13:00	1:30	CHANGE OUT BIT AND MUD MOTOR.			\$ -			
13:00	18:30	5:30	TRIP IN HOLE W/ BIT N° 4.			\$ -			
18:30	19:30	1:00	WASH AND REAM 7192' - 7220' (NO FILL).			Daily Total: \$ 82,270			
19:30	06:00	10:30	DRLG 7220' - 7959' (739', 70.4 FPH).			Bit 1 1.00			
						MOTOR 1 35.52			
			NOTE: DP PIPE COUNT WAS 1 STAND OFF ON TRIP, MAKING THE			TELEDRIFT 1 8.11			
			HOLE ACTUALLY 95 FT DEEPER WHEN WE LEFT BOTTOM, CORRECTION			6" DC 1 29.67			
			HAS BEEN MADE.			IBS 1 7.97			
						6" DC 1 29.37			
						IBS 1 5.78			
						6" DC 13 400.11			
Total Hours		24.00				-3° F			
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5280' -2679'	Sunnyside	11890' 3931'			
			Mesaverde	8980' 1021'	Kenilworth	12140' 4181'			
			Lower Masaverde	10600' 2641'	Aberdeen	12240' 4281'			
			Castlegate	11450' 3491'	Spring canyon	12360' 4401'	TOTAL BHA = 517.53		
			Desert	11680' 3721'	Mancos	12490' 12490'	Survey 1° 6779'		
			Grassy	11800' 11800'	TD	14660' 6701'	Survey 2 7312'		
P/U 194	FLARE DRLG: NO		GAS BUSTER		BKG GAS				
S/O 185	FLARE TRIP: NO		BOILER 24		GAS BUSTER				
ROT. 188	LAST CSG. RAN: 8-5/8"		SET @ 3365'		CONN GAS				
FUEL 866 GALS		On Hand: 13461 GALS		Co.Man J DUNCAN		TRIP GAS			
BIT # 3	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	2	4	WT	A	X	I	NO	PR	

CONFIDENTIAL

T09S R19E S36
43-047-37630

GASCO ENERGY

DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/20/2008		Days since spud: 16	
Current: Operations: DRLG									
Depth: 9400'		Prog: 255'		Drig Hrs: 9.5		ROP: 26.8		Formation: MESAVERDE	
DMC: \$10,206		TMC: \$31,130		TDC: \$55,006		\$1,555,677			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW: 8.9	#1 F-1000 3.5 gpm	Bit #: 4	5	Conductor: \$	-	Loc, Cost: \$	-		
VIS: 27	SPM: 60	Size: 7-7/8"	7-7/8"	Surf. Csg: \$	-	Rig Move: \$	-		
PV/YP: 10/15	#2 F-1000 3.5 gpm	Type: FMH35552	HC506Z	Int. Csg: \$	-	Day Rate: \$	24,500		
Gel: 9/20/27	SPM: 57	MFG: SEC	HTC	Prod Csg: \$	-	Rental Tools: \$	4,500		
WL: 15	GPM: 410	S/N: 10947053	7111847	Float Equip: \$	-	Trucking: \$	-		
Cake: 1/	Press: 1830	Jets: 5X16	6X16	Well Head: \$	-	Water: \$	-		
Solids: 4	AV DC: 310	Depth out: 9328	9400	TBG/Rods: \$	-	Fuel: \$	-		
MBT: 10	AV DP: 208	Depth in: 7220	9328	Packers: \$	-	Casing Crew: \$	-		
PH: 7.7	JetVel: 111	FTG: 2108	72	Tanks: \$	-	Camp Exp: \$	-		
Pf/Mf: .00/3.00	ECD: 9.27	Hrs: 41.0	2.5	Separator: \$	-	Cement: \$	-		
Chlor: 5000	SPR #1: 35-240	FPH: 51.4	28.8	Heater: \$	-	Bits: \$	12,000		
Ca: 20	SPR #2:	WOB: 18-25	22-25		\$	Mud Motors: \$	-		
DAP: 4.5	Btms. Up: 82	R-RPM: 45-60	60-75	Prime Mover: \$	-	Consultant: \$	1,300		
Time Break Down:		Total D.T. 64		M-RPM: 68	NA	Misc: \$	-	Drilling Mud: \$	10,206
START	END	TIME	Total Rot. Hrs: 175.5		Daily Total: \$	-	Misc. / Labor: \$	-	
6:00	12:00	6:00	DRLG 9145' - 9295' (150', 25 FPH).				10M CHOKE MAN. \$ 2,500		
12:00	12:30	0:30	SURVEY.				\$ -		
12:30	13:30	1:00	DRLG 9295' - 9328' (33', 33 FPH).				\$ -		
13:30	14:30	1:00	PUMP PILL DROP SURVEY (SURVEY MISS RUN).				\$ -		
14:30	19:30	5:00	TRIP OUT W/ BIT N° 4.				Daily Total: \$ 55,006		
19:30	20:00	0:30	CHANGE OUT BHA.				Bit	1	1.00
20:00	01:00	5:00	TRIP IN W/ BIT N° 5.				BIT SUB	1	3.23
01:00	03:00	2:00	WASH AND REAM 9258' - 9328' (NO FILL).				TELEDRIFT	1	8.11
03:00	03:30	0:30	RE-INSTALL ROTATING RUBBER, WORK ON AUTO DRILLER.				6" DC	2	60.77
03:30	06:00	2:30	DRLG 9328' - 9400' (72', 28.8 FPH).				IBS	1	7.97
							6" DC	1	29.37
							IBS	1	5.75
							6" DC	15	462.48
Total Hours 24.00						-5° F			
RECEIVED		Depth		Feet To Go		Depth		Feet To Go	
JAN 20 2008		Wasatch 5280'		-4120' Sunnyside		11890'		2490'	
		Mesaverde 8980'		-420' Kenilworth		12140'		2740'	
		Lower Masaverde 10600'		1200' Aberdeen		12240'		2840'	
DIV OF OIL, GAS & MINING		Castlegate 11450'		2050' Spring canyon		12360'		2960'	
		Desert 11680'		2280' Mancos		12490'		12490'	
		Grassy 11800'		11800' TD		14660'		5260'	
						TOTAL BHA = 578.68			
						Survey 5.5°		9200'	
						Survey 4.5°		9260'	
P/U 225	FLARE DRLG: NO		GAS BUSTER		BKG GAS		265		
S/O 215	FLARE TRIP: NO		BOILER 24		GAS BUSTER		CONN GAS 1000		
ROT. 205	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		7300		
FUEL 1973 GALS	On Hand: 9958 GALS		Co. Man J DUNCAN		TRIP GAS		7300		
BIT # 4	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	3	WT	A	X	I	NO	PR	

T09S R19E S-36
43-047-37630



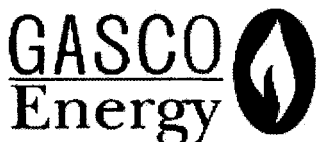
GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19			Permit Depth: 14,660			Prog Depth: 14,660			Date: 1/21/2008			Days since spud: 17		
Current: Operations:			DRLG											
Depth: 10213'			Prog: 813'			Drlg Hrs: 23.5			ROP: 34.6		Formation: MESAVERDE			
DMC: \$4,157			TMC:			\$235,287			TDC: \$54,074		\$1,609,751			
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	8.9	#1 F-1000 3.5 gpm			Bit #:	5	Conductor: \$ -			Loc, Cost: \$ -				
VIS:	38	SPM: 55			Size:	7-7/8"	Surf. Csg: \$ -			Rig Move: \$ -				
PV/YP:	10/20	#2 F-1000 3.5 gpm			Type:	HC506Z	Int. Csg: \$ -			Day Rate: \$ 24,500				
Gel:	10/20/27	SPM: 55			MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 4,500				
WL:	11.6	GPM : 385			S/N:	7111847	Float Equip: \$ -			Trucking: \$ -				
Cake:	1/	Press: 1505			Jets:	6X16	Well Head: \$ -			Water: \$ -				
Solids:	6	AV DC: 292			Depth out:	10213'	TBG/Rods: \$ -			Fuel: \$ -				
MBT:	12.5	AV DP: 196			Depth in:	9328	Packers: \$ -			Casing Crew: \$ -				
PH:	7.7	JetVel: 105			FTG:	885	Tanks: \$ -			Camp Exp: \$ -				
Pf/Mf:	.00/3.00	ECD: 9.68			Hrs:	26	Separator: \$ -			Cement \$ -				
Chlor:	5500	SPR #1 : 30-160			FPH:	34.0	Heater: \$ -			Bits: \$ -				
Ca:	20	SPR #2 :			WOB:	25-28	\$ -			Mud Motors \$ -				
DAP	5	Btms. Up: 46.6			R-RPM:	60-75	Prime Mover: \$ -			Consultant: \$ 1,300				
Time Break Down:			Total D.T.			M-RPM: NA			Misc: \$ -					
START	END	TIME	64			Total Rot. Hrs: 199.0			Daily Total: \$ -					
6:00	16:30	10:30	DRLG 9400' - 9829' (429', 42.0 FPH).						10M CHOKE MAN. \$ 3,500					
16:30	17:00	0:30	RIG SERVICE.						\$ -					
17:00	06:00	13:00	DRLG 9829' - 10213' (384', 29.5 FPH).						\$ -					
									\$ -					
									Daily Total: \$ 54,074					
			RECEIVED JAN 21 2008 DIV. OF OIL, GAS & MINING						Bit	1	1.00			
									BIT SUB	1	3.23			
									TELEDRIFT	1	8.11			
									6" DC	2	59.77			
									IBS	1	7.97			
									6" DC	1	29.37			
									IBS	1	5.78			
									6" DC	15	462.48			
Total Hours		24.00												
				Depth	Feet To Go		Depth	Feet To Go						
			Wasatch	5280'	-4933'	Sunnyside	11890'	1677'						
			Mesaverde	8980'	-1233'	Kenilworth	12140'	1927'						
			Lower Masaverde	10600'	387'	Aberdeen	12240'	2027'						
			Castlegate	11450'	1237'	Spring canyon	12360'	2147'	TOTAL BHA = 577.71					
			Desert	11680'	1467'	Mancos	12490'	12490'	Survey	4.5°	9446'			
			Grassy	11800'	11800'	TD	14660'	4447'	Survey	2.5°	9863'			
P/U	234	FLARE DRLG: NO			GAS BUSTER			BKG GAS 1762						
S/O	218	FLARE TRIP: NO			BOILER 24			GAS BUSTER 3879						
ROT.	224	LAST CSG. RAN: 8-5/8"			SET @ 3365'			PEAK GAS 4664						
FUEL		2072 GALS	On Hand:		7886 GALS	Co.Man J DUNCAN		TRIP GAS		NA				
BIT #		5	ICS		OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION														

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T 09SR19E S-36

43-049-37630



GASCO ENERGY DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/22/2008		Days since spud: 18	
Current Operations: TRIP OUT W/ BIT N° 5.									
Depth: 10795'		Prog: 582'		Drlg Hrs: 20.5		ROP: 28.4		Formation: MESAVERDE	
DMC: \$4,950		TMC: \$40,238		TDC: \$68,550		INTANGIBLE COST \$1,678,301			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	9.7	#1 F-1000 3.5 gpm	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	44	SPM: 55	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	12/28	#2 F-1000 3.5 gpm	Type:	HC506ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:	12/27/	SPM: 55	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500	
WL:	12	GPM: 385	S/N:	7111847	Float Equip:	\$ -	Trucking:	\$ 800	
Cake:	1/	Press: 1626	Jets:	6X16	Well Head:	\$ -	Water:	\$ -	
Solids:	10	AV DC: 292	Depth out:	10795'	TBG/Rods:	\$ -	Fuel:	\$ 28,000	
MBT:	12.5	AV DP: 196	Depth in:	9328	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.7	JetVel: 105	FTG:	1467	Tanks:	\$ -	Camp Exp:	\$ 1,000	
Pf/Mf:	.00/3.20	ECD: 10.38	Hrs:	46.5	Separator:	\$ -	Cement	\$ -	
Chlor:	5500	SPR #1: 30-220	FPH:	31.5	Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2:	WOB:	25-28		\$ -	Mud Motors	\$ -	
DAP:	5.5	Btms. Up: 50.5	R-RPM:	60-75	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T. 64	M-RPM: NA	Misc:	\$ -	Drilling Mud:	\$ 4,950	
START	END	TIME	Total Rot. Hrs: 199.0		Daily Total:	\$ -	Misc. / Labor:	\$ -	
6:00	17:00	11:00	DRLG 10213' - 10594' (381', 34.6 FPH).				10M CHOKE MAN.	\$ 3,500	
17:00	17:30	0:30	RIG SERVICE.					\$ -	
17:30	03:00	9:30	DRLG 10594' - 10795' (201', 21.2 FPH), INCREASING MUD WEIGHT TO 10.0 PPG.					\$ -	
03:00	04:00	1:00	CIRC, PUMP PILL, DROP SURVEY.					\$ -	
04:00	06:00	2:00	TRIP OUT W/ BIT N° 5.				Daily Total:	\$ 68,550	
			<div style="text-align: center;"> RECEIVED JAN 22 2008 DIV. OF OIL, GAS & MINING </div>				Bit	1	1.00
							BIT SUB	1	3.23
							TELEDRIFT	1	8.11
							6" DC	2	59.77
							IBS	1	7.97
							6" DC	1	29.37
			IBS	1	5.78				
			6" DC	15	462.48				
Total Hours 24.00									
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5280' -5515'	Sunnyside	11890' 1095'			
			Mesaverde	8980' -1815'	Kenilworth	12140' 1345'			
			Lower Masaverde	10600' -195'	Aberdeen	12240' 1445'			
			Castlegate	11450' 655'	Spring canyon	12360' 1565'			
			Desert	11680' 885'	Mancos	12490' 12490'			
			Grassy	11800' 11800'	TD	14660' 3865'			
P/U	235	FLARE DRLG: 2-4'		GAS BUSTER NO		BKG GAS		3800-4600	
S/O	230	FLARE TRIP: NO		BOILER 24		GAS BUSTER		CONN GAS 5000	
ROT.	225	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		6900	
FUEL	1761 GALS	On Hand: 14125 GALS		Co.Man J DUNCAN		TRIP GAS		NA	
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									

T 09S R 19E S-30
43-047-37630



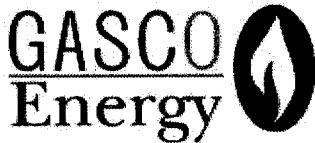
GASCO ENERGY
DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well:		Permit Depth:		Prog Depth:		Date:		Days since spud:	
Federal 34-30-9-19		14,660		14,660		1/23/2008		19	
Current: Operations:		DRLG							
Depth: 10993'		Prog: 198'		Drlg Hrs: 10.0		ROP: 19.8		Formation: LOWER MESAVERDE	
DMC: \$5,980		TMC:		\$46,218		TDC: \$88,182		\$1,766,483	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	10.1	#1 F-1000 3.5 gpm		Bit #:	5	6	Conductor:	\$ -	Loc, Cost: \$ 12,818
VIS:	45	SPM: 55		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move: \$ -
PV/YP:	14/28	#2 F-1000 3.5 gpm		Type:	HC506ZX	DP506ZX	Int. Csg:	\$ -	Day Rate: \$ 24,500
Gel:	23/28/35	SPM: 55		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools: \$ 4,500
WL:	11.6	GPM : 385		S/N:	7111847	7118004	Float Equip:	\$ -	Trucking: \$ 500
Cake:	1/	Press: 1626		Jets:	6X16	6X16	Well Head:	\$ 13,940	Water: \$ 6,000
Solids:	8	AV DC: 292		Depth out:	10795'	10993'	TBG/Rods:	\$ -	Fuel: \$ -
MBT:	12.5	AV DP: 196		Depth in:	9328	10795	Packers:	\$ -	Casing Crew: \$ -
PH:	7.7	JetVel: 105		FTG:	1467	198'	Tanks:	\$ -	Camp Exp: \$ -
Pf/Mf:	.00/3.20	ECD: 10.38		Hrs:	46.5	10	Separator:	\$ -	Cement \$ -
Chlor:	5500	SPR #1 : 30-220		FPH:	31.5	19.8	Heater:	\$ -	Bits: \$ 12,000
Ca:	20	SPR #2 :		WOB:	25-28	25-28		\$ -	Mud Motors \$ -
DAP	4.8	Btms. Up: 52.7		R-RPM:	60-75	60-75	Prime Mover:	\$ -	Consultant: \$ 1,300
Time Break Down:		Total D.T.		M-RPM:	NA	NA	Misc:	\$ -	Drilling Mud: \$ 5,980
START	END	TIME	64	Total Rot. Hrs:	229.5		Daily Total:	\$ 13,940	Misc. / Labor: \$ 3,144
6:00	10:00	4:00	TRIP OUT W/ BIT N° 5.						10M CHOKE MAN. \$ 3,500
10:00	10:30	0:30	CHANGE OUT BHA.						\$ -
10:30	13:00	2:30	TRIP IN HOLE W/ BIT N° 6.						\$ -
13:00	14:30	1:30	SLIP AND CUT DRLG LINE.						\$ -
14:30	18:00	3:30	CONT TRIP IN HOLE W/ BIT N° 6.						Daily Total: \$ 74,242
18:00	20:00	2:00	WASH AND REAM 10675' - 10795' (NO FILL).						BIT N° 6 1 1.00
20:00	06:00	10:00	DRLG 10795' - 10993' (198', 19.8 FPH).						UD T. BUSTER 1 1.93
									BIT SUB 1 3.23
			SURVEY DROPPED ON TRIP AT 10795' (3.26°).						6" DC 18 551.62
			TELEDRIFT SURVEY AT SAME DEPTH SHOWS 1.2°.						
Total Hours		24.00							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5280' -5713'	Sunnyside	11890'	897'		
			Mesaverde	8980' -2013'	Kenilworth	12140'	1147'		
			Lower Masaverde	10600' -393'	Aberdeen	12240'	1247'		
			Castlegate	11450' 457'	Spring canyon	12360'	1367'	TOTAL BHA = 557.78	
			Desert	11680' 687'	Mancos	12490'	12490'	WL Survey 1.5°	10795'
			Grassy	11800' 11800'	TD	14660'	3667'	T.D. Survey 3.26°	10795'
P/U	245		FLARE DRLG: 4-6'		GAS BUSTER NO		BKG GAS		2650
S/O	225		FLARE TRIP: NO		BOILER 24	GAS BUSTER		CONN GAS 5300	
ROT.	233		LAST CSG. RAN: 8-5/8"		SET @	3365'		PEAK GAS 7100	
FUEL		1861 GALS	On Hand:		12264 GALS	Co.Man	J DUNCAN	TRIP GAS 7100	
BIT #		5	ICS	OCS	DC	LOC	B/S	G	ODC
CONDITION		1	3	WT	A	X	I	NO	PR



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-30
43-047-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/24/2008		Days since spud: 20		
Current: Operations: DRLG										
Depth: 11064'		Prog: 71'		Drlg Hrs: 8.5		ROP: 8.4		Formation: LOWER MESAVERDE		
DMC: \$4,283		TMC: \$50,501		TDC: \$54,583		\$1,732,884				
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	10.3	#1 F-1000 3.5 gpm		Bit #:	6	7	Conductor:	\$ -	Loc, Cost: \$ -	
VIS:	54	SPM: 55		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move: \$ -	
PV/YP:	16/24	#2 F-1000 3.5 gpm		Type:	DP506ZX	FM36552	Int. Csg:	\$ -	Day Rate: \$ 24,500	
Gel:	13/30/38	SPM: 55		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools: \$ 4,500	
WL:	11.6	GPM : 385		S/N:	7118004	10862484	Float Equip:	\$ -	Trucking: \$ 4,500	
Cake:	1/	Press: 1626		Jets:	6X16	6X14, 1X12	Well Head:	\$ -	Water: \$ -	
Solids:	10	AV DC: 292		Depth out:	11064'		TBG/Rods:	\$ -	Fuel: \$ -	
MBT:	12.5	AV DP: 196		Depth in:	10795	11064	Packers:	\$ -	Casing Crew: \$ -	
PH:	7.7	JetVel: 105		FTG:	269'		Tanks:	\$ -	Camp Exp: \$ -	
Pf/Mf:	.00/3.20	ECD: 10.38		Hrs:	18.5		Separator:	\$ -	Cement \$ -	
Chlor:	5500	SPR #1 : 30-220		FPH:	14.5		Heater:	\$ -	Bits: \$ 12,000	
Ca:	20	SPR #2 :		WOB:	25-32			\$ -	Mud Motors \$ -	
DAP	5.5	Btms. Up: 52.7		R-RPM:	60-75		Prime Mover:	\$ -	Consultant: \$ 1,300	
Time Break Down:				Total D.T.		M-RPM:		NA		
START	END	TIME	64		Total Rot. Hrs:		238.0		Daily Total: \$ -	
6:00	14:30	8:30	DRLG 10993' - 11064' (71', 8.4 FPH).						10M CHOKE MAN. \$ 3,500	
14:30	15:30	1:00	CIRC PUMP PILL, DROP SURVEY.						\$ -	
15:30	20:30	5:00	TRIP OUT W/ BIT N° 6.						\$ -	
20:30	21:00	0:30	CHANGE OUT BHA						\$ -	
21:00	02:00	5:00	TRIP IN HOLE W/ BIT N° 7.						Daily Total: \$ 54,583	
02:00	03:30	1:30	CIRC AND CHANGE OUT ROTATING RUBBER @ 10286'.						BIT N° 7 1 1.00	
03:30	06:00	2:30	CONT. TRIP IN W/ BIT N° 7, WASH AND REAM 10969' - 11064' (NO FILL).						BIT SUB 1 3.23	
RECEIVED									6" DC 18 551.63	
JAN 24 2008										
DIV. OF OIL, GAS & MINING										
Total Hours		24.00								
			Depth		Feet To Go		Depth		Feet To Go	
			Wasatch		5280' -5784'		Sunnyside		11890' 826'	
			Mesaverde		8980' -2084'		Kenilworth		12140' 1076'	
			Lower Masaverde		10600' -464'		Aberdeen		12240' 1176'	
			Castlegate		11450' 386'		Spring canyon		12360' 1296'	
			Desert		11680' 616'		Mancos		12490' 12490'	
			Grassy		11800' 11800'		TD		14660' 3596'	
			TOTAL BHA = 555.86							
P/U	245	FLARE DRLG: 3'		GAS BUSTER NO		BKG GAS		6000		
S/O	225	FLARE TRIP: 10-15'		BOILER 24		GAS BUSTER		CONN GAS 6900		
ROT.	233	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		8400		
FUEL	1128 GALS	On Hand: 11136 GALS		Co.Man J DUNCAN		TRIP GAS		7500		
BIT #	6	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	5	WT	A	X	I	NO	PR	

43-042-37630

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/25/2008		Days since spud: 21				
Current: Operations:		POOH FOR BIT										
Depth: 11466'		Prog: 402'		Drlg Hrs: 18.0		ROP: 22.3		Formation: LOWER MESAVERDE				
DMC: \$5,200		TMC: \$55,700		TDC: \$37,600		\$1,858,666						
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST						
MW:	10.1	#1 F-1000 3.5 gpm		Bit #:	7	7	Conductor:	\$ -	Loc,Cost:	\$ -		
VIS:	48	SPM: 75		Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	17/26	#2 F-1000 3.5 gpm		Type:	FM36552	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 24,500		
Gel:	13/30/38	SPM: 75		MFG:	SEC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500		
WL:	11.6	GPM : 525		S/N:	10862484		Float Equip:	\$ -	Trucking:	\$		
Cake:	1/	Press: 2620		Jets:	6X14,1X12		Well Head:	\$ -	Water:	\$ -		
Solids:	10	AV DC: 292		Depth out:	11466'	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	12.5	AV DP: 196		Depth in:	11064	11466	Packers:	\$ -	Casing Crew:	\$ -		
PH:	7.7	JetVel: 105		FTG:	402'		Tanks:	\$ -	Camp Exp:	\$ 600		
Pf/Mf:	.00/3.20	ECD: 10.38		Hrs:	18		Separator:	\$ -	Cement	\$ -		
Chlor:	5500	SPR #1 : 30-220		FPH:	22.3		Heater:	\$ -	Bits:			
Ca:	20	SPR #2 :		WOB:	24/30			\$ -	Mud Motors	\$ -		
DAP	5	Btms. Up: 52.7		R-RPM:	60/72		Prime Mover:	\$ -	Consultant:	\$ 1,300		
Time Break Down:		Total D.T.		M-RPM:	NA	NA	Misc:	\$ -	Drilling Mud:	\$ 5,200		
START	END	TIME	64	Total Rot. Hrs:		256.0	Daily Total:	\$ -	Misc. / Labor:	\$ -		
6:00	00:00	18	DRILL F/11,064 TO 11,466' FPH = 22.33							10M CHOKE MAN.	\$ 1,500	
0:00	06:00	6	SLUG D.P. & POOH FOR BIT. ROP DOWN TO 3 FPH								\$ -	
											\$ -	
											\$ -	
										Daily Total:	\$ 37,600	
			RECEIVED JAN 25 2008 DIV. OF OIL, GAS & MINING							BIT N° 8	1	1.00
										BIT SUB	1	3.23
										6" DC	18	551.63



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL

T09S R 19E S-30
43-047-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

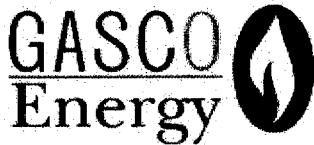
Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/26/2008		Days since spud: 22	
Current: Operations: POOH FOR BIT									
Depth: 11770'		Prog: 304'		Drig Hrs: 16.5		ROP: 18.4		Formation: DESERT	
DMC: \$2,500		TMC: \$58,200		TDC: \$89,934		\$1,948,600			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW: 10.4	#1 F-1000 3.5 gpm	Bit #: 7	7	Conductor: \$ -	Loc, Cost: \$ -				
VIS: 52	SPM: 65	Size: 7-7/8"	7-7/8"	Surf. Csg: \$ -	Rig Move: \$ -				
PV/YP: 15/30	#2 F-1000 3.5 gpm	Type: FM36552	506ZX+	Int. Csg: \$ -	Day Rate: \$ 24,500				
Gel: 13/30/38	SPM: 65	MFG: SEC	HTC	Prod Csg: \$ -	Rental Tools: \$ 4,534				
WL: 11.8	GPM : 455	S/N: 10862484	7116462	Float Equip: \$ -	Trucking: \$				
Cake: 1/	Press: 2550	Jets: 6X14, 1X12	6X16	Well Head: \$ -	Water: \$ -				
Solids: 10	AV DC: 444	Depth out: 11466'	11770'	TBG/Rods: \$ -	Fuel: \$ 28,100				
MBT: 12.5	AV DP: 388	Depth in: 11064	11466	Packers: \$ -	Casing Crew: \$ -				
PH: 7.7	JetVel: 114	FTG: 402'	304'	Tanks: \$ -	Camp Exp: \$				
Pf/Mf: .00/4.00	ECD: 11.1	Hrs: 18	16.5	Separator: \$ -	Cement \$ -				
Chlor: 6000	SPR #1 : 30-220	FPH: 22.3	18.4	Heater: \$ -	Bits: \$29,000				
Ca: 20	SPR #2 :	WOB: 24/30	22/25	Misc: \$ -	Mud Motors \$ -				
DAP 5	Btms. Up: 51	R-RPM: 60/72	58/68	Prime Mover: \$ -	Consultant: \$ 1,300				
Time Break Down:		Total D.T. 64		M-RPM: NA	NA	Misc: \$ -	Drilling Mud: \$ 2,500		
START	END	TIME	Total Rot. Hrs: 273.0		Daily Total: \$ -	Misc. / Labor: \$ -			
6:00	11:30	5.5	RIH BREAK CIRC. @ 4,000' & 8,000' & INSTALL ROTATING HEAD			10M CHOKE MAN. \$			
11:30	12:00	.5	REAAAM LAST 30' NO FILL BREAK IN BIT			\$ -			
12:00	16:30	4.5	DRILL F/11,466' TO 11,527' FPH = 13.5'			\$ -			
16:30	17:00	0.5	RIG SERVICE			\$ -			
17:00	05:30	12.5	DRILL F/11,527' TO 11,770' FPH = 19.44'			Daily Total: \$ 89,934			
5:30	06:00	0.5	P/U & RESTART BIT IN ATTEMPT TO GET BIT TO DRILL WITH OUT SLIP/STICK			BIT N° 8	1	1.00	
			NO LUCK. START ON SLUG.			BIT SUB	1	3.23	
						6" DC	18	551.63	
			NOTE: 30' AWAY FROM TOP OF GRASSY. ON TRIP OUT WE WILL CHANGE						
			OUT CHOKE HOUSE & GAS BUSTER & RE TEST						
			RECEIVED JAN 27 2008						
Total Hours 18.00									
			DIV. OF OIL, GAS & MINING						
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5280' -6490'	Sunnyside	11890' 120'			
			Mesaverde	8980' -2790'	Kenilworth	12140' 370'			
			Lower Mesaverde	10600' -1170'	Aberdeen	12240' 470'			
			Castlegate	11450' -320'	Spring canyon	12360' 590'	TOTAL BHA = 555.86		
			Desert	11680' -90'	Mancos	12490' 12490'	Survey	3.26° 11064'	
			Grassy	11800' 11800'	TD	14660' 2890'	Survey		
P/U 245	FLARE DRLG: 6' to 7'		GAS BUSTER YES		BKG GAS 4000				
S/O 225	FLARE TRIP: 0		BOILER 24		GAS BUSTER		CONN GAS 4300		
ROT. 233	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS 4500				
FUEL 2358 GALS		On Hand: 8778 GALS		Co.Man J DUNCAN		TRIP GAS NA			
BIT # 7	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION	1	3	WT	N/T/S	X	IN	NO	PR	



CONFIDENTIAL
T09S R19E S-30
43-047-37630

GPS 109°49'15.20", 39°59'45'26"

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E 5-30
43-047-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

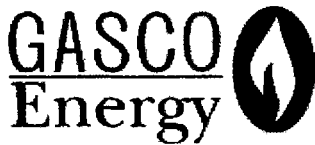
Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/28/2008		Days since spud: 24	
Current: Operations: DRILLING AHEAD									
Depth: 11995'		Prog: 225'		Drlg Hrs: 10.0		ROP: 22.5		Formation: SUNNYSIDE	
DMC: \$1,900		TMC: \$64,600		TDC: \$38,000		\$2,033,400			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	10.5	#1 F-1000 3.5 gpm		Bit #:	9	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	43	SPM: 116		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	14/20	#2 F-1000 3.5 gpm		Type:	506ZX+	Int. Csg:	\$ -	Day Rate:	\$ 24,500
Gel:	12/28/36	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500
WL:	12.2	GPM :	400	S/N:	7116905	Float Equip:	\$ -	Trucking:	\$
Cake:	1/	Press:	1700	Jets:	6X16	Well Head:	\$ -	Water:	\$
Solids:	10	AV DC:	427	Depth out:	IN HOLE	TBG/Rods:	\$ -	Fuel:	\$
MBT:	12.5	AV DP:	366	Depth in:	11770	Packers:	\$ -	Casing Crew:	\$ -
PH:	7.7	JetVel:	114	FTG:	225'	Tanks:	\$ -	Camp Exp:	\$
Pf/Mf:	.00/3.80	ECD:	11.2	Hrs:	11	Separator:	\$ -	Cement	\$ -
Chlor:	6000	SPR #1 :		FPH:	20.5	Heater:	\$ -	Bits:	\$
Ca:	20	SPR #2 :		WOB:	20/24		\$ -	Mud Motors	\$ -
DAP	5.5	Btms. Up:	53	R-RPM:	50/64	Prime Mover:	\$ -	Consultant:	\$ 2,600
Time Break Down:			Total D.T.	M-RPM:	NA	Misc:	\$ -	Drilling Mud:	\$ 1,900
START	END	TIME	65.5	Total Rot. Hrs:	284.0	Daily Total:	\$ -	Misc. / Labor:	\$ 4,500
6:00	09:00	3	TEST BOP TO 10,000 HIGH & 250 LOW						10M CHOKE MAN.
9:00	10:30	1.5	UNABLE TO CLOSE LOWER IBOP VALVE CHANGE OUT WITH USED ONE						\$ -
10:30	12:00	1.5	FINISH TEST LOWER IBOP. NOTE: BLM RANDY BYWATER ON LOCATION @						\$ -
			07:00 HRS. AFTER TEST PERFORM A ACCUMULATOR FUNCTION TEST						\$ -
			EVERYTHING TESTED OK.						Daily Total: \$ 38,000
12:00	18:00	6	RIH TIGHT SPOT AT 6150' WORK THRU. BREAK CIRC. @ 4,000' & 8,000'						BIT N° 9 1 1.00
18:00	19:00	1	REAM LAST 50' & BREAK IN BIT W/3K & 30 RPM FOR 4" P/U CIRC. 3 MIN.						BIT SUB 1 3.23
19:00	20:30	1.5	DRILL F/11,770' TO 11,784' ROP = 9'						6" DC 18 551.63
20:30	21:30	1	CHANGE OUT ROTATING HEAD RUBBER						
21:30	06:00	8.5	DRILL F/11,784' TO 11,995' ROP = 25'						
			GAINED 60 BBLs BRING MUD WT. UP TO 10.9 OR 11.0 PPG						
Total Hours		24.00							
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5280' -6715'	Sunnyside	11890' -105'			
			Mesaverde	8980' -3015'	Kenilworth	12140' 145'			
			Lower Mesaverde	10600' -1395'	Aberdeen	12240' 245'			
			Castlegate	11450' -545'	Spring canyon	12360' 365'	TOTAL BHA = 555.86		
			Desert	11680' -315'	Mancos	12490' 12490'	Survey	3.26°	11064'
			Grassy	11800' 11800'	TD	14660' 2665'	Survey		
P/U	255	FLARE DRLG: 25' TO 30'		GAS BUSTER YES		BKG GAS		3390	
S/O	235	FLARE TRIP: 20'		BOILER 24		GAS BUSTER YES		CONN GAS 5373	
ROT.	245	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		5500	
FUEL	1312 GALS	On Hand: 11062 GALS		Co.Man J WEIR		TRIP GAS		6580	
BIT #	8	ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION	1	4	WT	N/T/S	X	IN	NO	PR	

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T09S R19E S-30
43-047-37630

GASCO ENERGY

DAILY DRILLING REPORT

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/29/2008		Days since spud: 25		
Current: Operations: RIH WITH NEW BIT & MOTOR										
Depth: 12007'		Prog: 12'		Drig Hrs: 2.0		ROP: 6.0		Formation: SUNNYSIDE		
DMC: \$10,200		TMC: \$74,800		TDC: \$45,800		\$2,079,200				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	10.8	#1 F-1000 3.5 gpm	Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM: 116	Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/26	#2 F-1000 3.5 gpm	Type:	506ZX+	FM3655ZZ	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:	12/29/36	SPM:	MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500	
WL:	15.5	GPM:	400	S/N:	7116905	10797030	Float Equip:	\$ -	Trucking:	
Cake:	1/	Press:	1700	Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water:	
Solids:	11	AV DC:	427	Depth out:	12007'		TBG/Rods:	\$ -	Fuel:	
MBT:	12.5	AV DP:	366	Depth in:	11770	12007	Packers:	\$ -	Casing Crew:	
PH:	7.7	JetVel:	114	FTG:	225'		Tanks:	\$ -	Camp Exp:	
Pf/Mf:	.00/3.00	ECD:	11.2	Hrs:	13.5		Separator:	\$ -	Cement	
Chlor:	8000	SPR #1:		FPH:	17.5		Heater:	\$ -	Bits:	
Ca:	20	SPR #2:		WOB:	20/24			\$ -	Mud Motors	
DAP:	4.5	Btms. Up:	53	R-RPM:	50/64		Prime Mover:	\$ -	Consultant:	
Time Break Down:		Total D.T.		M-RPM:		Misc:		Drilling Mud:		
START	END	TIME	65.5	Total Rot. Hrs:		286.0		Daily Total:		
6:00	08:00	2	DRILL F/11,995' TO 12,007. WATER FLOW GAIN A TOTAL OF 110 BBLS						10M CHOKE MAN.	
8:00	08:30	.5	SERVICE RIG						\$ -	
8:30	19:00	12.5	RASIE MUD F/10.5 TO 11.1 PG & VISCOSITY F/35 TO 42. BUILD PUMP SLUG						\$ -	
			DROP SURVEY TOOL						\$ -	
19:00	01:00	6	POOH WITH BIT #9						Daily Total: \$ 45,800	
1:00	03:00	2	P/U NEW BIT & MOTOR RIH TO SHOE						BIT N° 9 1 1.00	
3:00	04:30	1.5	SLIP & CUT 128' DRILLING LINE						Mud Motor 1 33.52	
4:30	06:00	1.5	CONTINUE RIH TO 6,500' BREAK CIRC. AT SHOE						6" DC 18 551.63	
RECEIVED JAN 29 2008 OIL & GAS & MINING										
Total Hours		24.00								
				Depth		Feet To Go		Depth		
				Wasatch		5280' -6727'		Sunnyside		
				Mesaverde		8980' -3027'		Kenilworth		
				Lower Masaverde		10600' -1407'		Aberdeen		
				Castlegate		11450' -557'		Spring canyon		
				Desert		11680' -327'		Mancos		
				Grassy		11800' 11800'		TD		
								TOTAL BHA = 586.15		
								Survey 3.26° 11064'		
								Survey		
P/U	255	FLARE DRLG: 25' TO 30'		GAS BUSTER		YES		BKG GAS 3390		
S/O	235	FLARE TRIP: 20'		BOILER		24		CONN GAS 5373		
ROT.	245	LAST CSG. RAN: 8-5/8"		SET @		3365'		PEAK GAS 5500		
FUEL	1312 GALS	On Hand:		11062 GALS		Co.Man		J WEIR		
BIT # 9		ICS		OCS		DC		LOC		
CONDITION		2		4		WT		N/T/S		
								B/S		
								G		
								ODC		
								RP		
								BT		
								PR		



GASCO ENERGY **DAILY DRILLING REPORT**

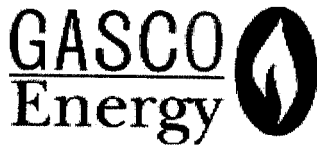
CONFIDENTIAL
T 09S R 19E S 30
43-047-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19			Permit Depth: 14,660			Prog Depth: 14,660			Date: 1/30/2008			Days since spud: 26		
Current: Operations:			TROUBLE SHOOT HCR UNABLE TO OPEN CALL OUT FMC RIG ON DOWN TIME											
Depth: 12007'			Prog: 12'			Drlg Hrs: 2.0			ROP: 6.0			Formation: SUNNYSIDE		
DMC: \$22,500			TMC: \$97,300			TDC: \$81,800			\$2,161,000					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	10.8	#1 F-1000 3.5 gpm			Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	40	SPM: 116			Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move:	\$			
PV/YP:	16/26	#2 F-1000 3.5 gpm			Type:	506ZX+	FM3655ZZ	Int. Csg:	\$ -	Day Rate:	\$ 24,500			
Gel:	12/29/36	SPM:			MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500			
WL:	15.5	GPM : 400			S/N:	7116905	10797030	Float Equip:	\$ -	Trucking:	\$			
Cake:	1/	Press: 1700			Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water:	\$			
Solids:	11	AV DC: 427			Depth out:	12007'		TBG/Rods:	\$ -	Fuel:	\$ 28,500			
MBT:	12.5	AV DP: 366			Depth in:	11770	12007	Packers:	\$ -	Casing Crew:	\$ -			
PH:	7.7	JetVel: 114			FTG:	225'		Tanks:	\$ -	Camp Exp:	\$ 500			
Pf/Mf:	.00/3.00	ECD: 11.2			Hrs:	13.5		Separator:	\$ -	Cement	\$ -			
Chlor:	8000	SPR #1 :			FPH:	17.5		Heater:	\$ -	Bits:	\$			
Ca:	20	SPR #2 :			WOB:	20/24			\$ -	Mud Motors	\$ -			
DAP	4.5	Btms. Up: 53			R-RPM:	50/64		Prime Mover:	\$ -	Consultant:	\$ 1,300			
Time Break Down:			Total D.T.		M-RPM:	NA		Misc:	\$ -	Drilling Mud:	\$ 22,500			
START	END	TIME	74		Total Rot. Hrs:		286.0	Daily Total:	\$ -	Misc. / Labor:	\$			
6:00	08:00	2	RIH TO 10,221' BREAK CIRC. 4000' & 8000'								10M CHOKE MAN.			
8:00	10:00	2	WELL STARTED FLOWING GOT BACK 80/90 BBLS GO THRU GAS BUSTER								\$ -			
			STARTED BLOWING STRIGHT GAS FLARE 60'+. GO THRU CHOKE CIRC.								\$ -			
			OUT GAS & FOUND RETURNS TO BE WATER DUMP TO RESERVE PIT, THEN								\$ -			
			STRATING GETTING 10.7 PPG BACK & LOST RETURNS.								Daily Total: \$ 81,800			
10:00	11:30	1.5	START BUILDING MUD VOL WITH MUD ENGINEER								BIT N° 9	1	1.00	
11:30	12:00	.5	POOH 10 STANDS								Mud Motor	1	33.52	
12:00	14:30	2.5	CONT. BUILD MUD VOLUME W/MUD ENGINEER								6" DC	18	551.63	
14:30	19:00	4.5	CHECK BACK SIDE & FILL TOOK 5 BBLS. HAVE ENOUGH MUD TO ATTEMPT											
			TO GET CIRC. BACK PUMP @ 40 SPM LOST 14 BBLS GOT RETURNS. CONT.											
			TO CIRC. & WEIGHT UP TO 11.3 IN & 11.1 OUT											
19:00	20:30	12:00	RIH SLOW 10 STANDS TO 10,364'											
20:30	21:30	0:00	circ. Thru gas buster gas went f/4,000 units to 9,000. Go thru choke pumped 40 bbls no returns. Shut down											
			RIG ON DOWN TIME FROM 21:30 TO 06:00											
21:30	06:00	8.5	Trouble shoot HCR NOT OPENING OR CLOSING. CALL OUT FMC											
			Wasatch	5280'	-6727'	Sunnyside	11890'	-117'						
			Mesaverde	8980'	-3027'	Kenilworth	12140'	133'						
			Lower Masaverde	10600'	-1407'	Aberdeen	12240'	233'						
			Castlegate	11450'	-557'	Spring canyon	12360'	353'	TOTAL BHA = 586.15					
			Desert	11680'	-327'	Mancos	12490'	12490'	Survey	3.26°	11064'			
			Grassy	11800'	11800'	TD	14660'	2653'	Survey					
P/U	255	FLARE DRLG: 20' TO 60'			GAS BUSTER YES			BKG GAS 9800						
S/O	235	FLARE TRIP: BOILER 24			GAS BUSTER			CONN GAS 0						
ROT.	245	LAST CSG. RAN: 8-5/8"			SET @ 3365'			PEAK GAS 9950						
FUEL	GALS		On Hand:		GALS		Co.Man J WEIR		TRIP GAS 9950					
BIT # 9		ICS		OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION		2		4	WT	N/T/S	X	IN	BT	PR				



GASCO ENERGY
DAILY DRILLING REPORT

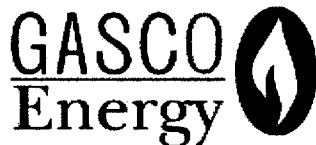
CONFIDENTIAL
TOYS R19E S-30
43-049-37630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 1/31/2008		Days since spud: 27		
Current: Operations: PUMP LCM PILL & BUILD VOLUME										
Depth: 12018'		Prog: 11'		Drig Hrs: 0.5		ROP: 22.0		Formation: SUNNYSIDE		
DMC: \$9,300		TMC: \$106,600		TDC: \$40,100		\$2,201,100				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST				
MW:	11.3	#1 F-1000 3.5 gpm		Bit #:	9	10	Conductor:	\$ -	Loc, Cost: \$ -	
VIS:	51	SPM: 90		Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move: \$ -	
PV/YP:	23/30	#2 F-1000 3.5 gpm		Type:	506ZX+	FM3655ZZ	Int. Csg:	\$ -	Day Rate: \$ 24,500	
Gel:	12/28	SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools: \$ 4,500	
WL:	8.8	GPM : 400		S/N:	7116905	10797030	Float Equip:	\$ -	Trucking: \$	
Cake:	2	Press: 1700		Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water: \$	
Solids:	13	AV DC: 427		Depth out:	12007'		TBG/Rods:	\$ -	Fuel: \$	
MBT:	13	AV DP: 366		Depth in:	11770	12007	Packers:	\$ -	Casing Crew: \$ -	
PH:	8.1	JetVel: 114		FTG:	225'	11'	Tanks:	\$ -	Camp Exp: \$ 500	
Pf/Mf:	.00/5.20	ECD: 11.2		Hrs:	13.5	0.5	Separator:	\$ -	Cement \$ -	
Chlor:	5000	SPR #1 :		FPH:	17.5	22.0	Heater:	\$ -	Bits: \$	
Ca:	40	SPR #2 :		WOB:	20/24	19/20		\$ -	Mud Motors \$ -	
DAP	4.5	Btms. Up: 53		R-RPM:	50/64	35	Prime Mover:	\$ -	Consultant: \$ 1,300	
Time Break Down:		Total D.T.		M-RPM:	NA	45	Misc:	\$ -	Drilling Mud: \$ 9,300	
START	END	TIME	74	Total Rot. Hrs:		286.5	Daily Total:	\$ -	Misc. / Labor: \$	
6:00	08:30	2.5	CIRC. OUT GAS THRU CHOKE FLARE 60' TO 80'						10M CHOKE MAN.	
8:30	12:30	4	OPEN HUDRIL & GO THRU GAS BUSTER & CIRC. & BUILD WT. TO 11.3 PPG						\$ -	
12:30	13:00	.5	RIH 5 STANDS						\$ -	
13:00	16:30	3.5	CIRC. OUT GAS THRU GAS BUSTER & CONT. BUILD WT. TO 11.3						\$ -	
16:30	17:00	.5	RIH 5 STANDS						\$ -	
17:00	16:30	1.5	CIRC. OUT GAS THRU GAS BUSTER & CONT. BUILD WT. TO 11.3						Daily Total: \$ 40,100	
16:30	17:00	.5	RIH 4 STANDS ON STAND #5 TAKING WT. STAND BACK						BIT N° 9 1 1.00	
17:00	19:30	2.5	WASH & REAM F/11,250' TO 11,260. CIRC. OUT GAS & BUILD WT. TO 11.3 PPG						Mud Motor 1 33.52	
19:30	03:00	1.5	ATTEMPT TO RIH TAKE WT. TOP DRIVE UP & REAM & WASH F/11,260' TO 11,366', PUMP LCM PILL						6" DC 18 551.63	
			CONT. WASH & REAM F/11,366' TO 12,003' WELL SEEPING PUMP ANOTHER 80 BBL LCM PILL							
3:00	03:30	12:00	BREAK IN BIT 2/3 WOB LOW RPM MAKE 6"							
3:30	04:00	12:00	DRILL F/12,007 TO 12,018, LOST 40 BBLS IN 1/2 HR.							
04:00	06:00	2	P/U OFF BOTTOM WORK PIPE & BUILD 80 BBL LCM PILL CIRC. AT REDUCE PUMP RATE							
RECEIVED										
JAN 31 2008										
DIV OF OIL, GAS & MINING										
		Wasatch		5280'	-6738'	Sunnyside	11890'	-128'		
		Mesaverde		8980'	-3038'	Kenilworth	12140'	122'		
		Lower Masaverde		10600'	-1418'	Aberdeen	12240'	222'		
		Castlegate		11450'	-568'	Spring canyon	12360'	342'		
		Desert		11680'	-338'	Mancos	12490'	12490'		
		Grassy		11800'	11800'	TD	14660'	2642'		
							TOTAL BHA =		586.15	
P/U 255		FLARE DRLG: 10' TO 14'		VENT		GAS BUSTER NO		BKG GAS 4000		
S/O 235		FLARE TRIP:		BOILER 24		GAS BUSTER		CONN GAS 5500		
ROT. 245		LAST CSG. RAN: 8-5/8"		SET @ 3365'				PEAK GAS 8400		
FUEL 1256 GALS		On Hand: 14900 GALS		Co.Man J WEIR				TRIP GAS 8400		
BIT # 10		ICS		OCS	DC	LOC	B/S	G	ODC RP	
CONDITION										



GASCO ENERGY **DAILY DRILLING REPORT**

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/2/2008		Days since spud: 29		
Current: Operations: WORK PIPE & BUILD MUD VOLUME.										
Depth: 12514'		Prog: 64'		Drig Hrs: 3.5		ROP: 18.3		Formation: MANCOS		
DMC: \$30,000		TMC:		\$151,000		TDC: \$63,000		\$2,314,400		
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.9	#1 F-1000 3.5 gpm		Bit #:	9	10	Conductor:	\$ -	Loc, Cost: \$ -	
VIS:	60	SPM: 90		Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move: \$ -	
PV/YP:	30/39	#2 F-1000 3.5 gpm		Type:	506ZX+	FM3655ZZ	Int. Csg:	\$ -	Day Rate: \$ 24,500	
Gel:	12/23	SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools: \$ 4,500	
WL:	14.4	GPM : 400		S/N:	7116905	10797030	Float Equip:	\$ -	Trucking: \$	
Cake:	2	Press: 1700		Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water: \$ 1,000	
Solids:	15	AV DC: 427		Depth out:	12007'		TBG/Rods:	\$ -	Fuel: \$	
MBT:	15	AV DP: 366		Depth in:	11770	12007	Packers:	\$ -	Casing Crew: \$ -	
PH:	7.8	JetVel: 114		FTG:	225'	11'	Tanks:	\$ -	Camp Exp: \$	
Pf/Mf:	.00/5.20	ECD: 11.2		Hrs:	13.5	0.5	Separator:	\$ -	Cement \$ -	
Chlor:	6000	SPR #1 :		FPH:	17.5	22.0	Heater:	\$ -	Bits: \$	
Ca:	40	SPR #2 :		WOB:	20/24	19/20		\$ -	Mud Motors \$ -	
DAP	5.25	Btms. Up: 53		R-RPM:	50/64	35	Prime Mover:	\$ -	Consultant: \$	
Time Break Down:				Total D.T.		M-RPM:		NA 45		
START	END	TIME	74		Total Rot. Hrs:		286.5		Misc: \$ -	
						Daily Total:		\$ -		
6:00	08:00	2	CIRC. GAS OUT THRU CHOKE & BUILD MUD VOLUME GAS DOWN OPEN HYDRILL.						10M CHOKE MAN. \$	
8:00	08:30	.5	CONT. LOSING MUD STOP POOH 10 STANDS						\$ -	
8:30	11:00	2.5	Build LCM pill & pump down hole no returns. String vol. 171 bbls after pumping						\$ -	
			210 bbls started getting returns.						\$ -	
11:00	15:00	4	Build volume & LCM pill & pump LCM pill establish returns.						Daily Total: \$ 63,000	
15:00	15:30	.5	ATTEMPT TO RIH WELL STARTED FLOWING GOT BACK 54 BBLS RIH 3 STDs						BIT N° 9	1 1.00
15:30	16:30	1	CIRC. OUT GAS GOT BACK 65 MORE BBLS WHILE CIRC. & BUILDING VOL						Mud Motor	1 33.52
16:30	17:00	.5	RIH W/5 STANDS OK						6" DC	18 551.63
17:00	20:00	3	CIRC. GAS OUT BUILD MUD VOLUME GAINED 25 BBLS 9,885 UNITS OF GAS CHANGE OVER TO							
			CHOKE BECAUSE MUD BLOWING OUT OF POSSUM BELLY, GAS DOWN TO 3,00 UNITS OPEN							
			Hydrill & circ. Thru gas buster & build volume.							
20:00	23:30	3.5	DRILL F/12,450' to 12,514' ROP = 18.28 LOSING 30 BBLS PER/HR							
23:30	01:00	1.5	UNABLE TO KEEP UP WITH LOSSES PUT ONE STAND IN ROTATING M.H. WORK PIPE							
1:00	02:00	1	POOH 10 STANDS HOLE GETTING TIGHT							
2:00	06:00	4	BUILDING MUD VOLUME & KEEPPPIPE MOVING							
			Mesaverde	8980'	-3534'	Kenilworth	12140'	-374'		
			Lower Mesaverde	10600'	-1914'	Aberdeen	12240'	-274'		
			Castlegate	11450'	-1064'	Spring canyon	12360'	-154'	TOTAL BHA = 586.15	
			Desert	11680'	-834'	Mancos	12490'	12490'	Survey	3.26° 11064'
			Grassy	11800'	11800'	TD	14660'	2146'	Survey	2.7 12007'
P/U	275	FLARE DRLG: 10' TO 14'		GAS BUSTER NO		BKG GAS		4000		
S/O	235	FLARE TRIP:		BOILER 24		GAS BUSTER		CONN GAS 5500		
ROT.	252	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		8400		
FUEL	1256 GALS	On Hand: 14900 GALS		Co.Man J WEIR		TRIP GAS		8400		
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

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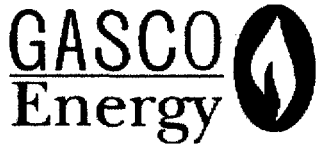
T09S R19E S-30

43-047-37630

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GASCO ENERGY DAILY DRILLING REPORT

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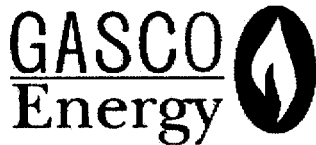
T09S R19E S-30
43-047-39630

RKB 29'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/3/2008		Days since spud: 30			
Current: Operations: CIRC. TO POOH FOR BIT											
Depth: 12590'		Prog: 76'		Drig Hrs: 6.0		ROP: 12.7		Formation: MANCOS			
DMC: \$24,000		TMC:		\$175,000		TDC: \$60,100		\$2,375,800			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST				
MW:	11.8	#1 F-1000 3.5 gpm		Bit #:	9	10	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM: 95		Size:	7-7/8"	7/7/2008	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	17/22	#2 F-1000 3.5 gpm		Type:	506ZX+	FM3655ZZ	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:	7/22	SPM:		MFG:	HTC	SEC	Prod Csg:	\$ -	Rental Tools:	\$ 4,500	
WL:	14	GPM: 331		S/N:	7116905	10797030	Float Equip:	\$ -	Trucking:	\$	
Cake:	2	Press: 2400		Jets:	6X16	6X14 1X12	Well Head:	\$ -	Water:	\$1,000	
Solids:	15	AV DC: 234		Depth out:	12007'	12594'	TBG/Rods:	\$ -	Fuel:	\$	
MBT:	12.5	AV DP: 292		Depth in:	11770	12007	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.7	JetVel: 88		FTG:	225'	587'	Tanks:	\$ -	Camp Exp:	\$	
Pf/Mf:	.00/5.30	ECD: 12.2		Hrs:	13.5	28	Separator:	\$ -	Cement	\$ -	
Chlor:	6000	SPR #1:		FPH:	17.5	20.8	Heater:	\$ -	Bits:	\$	
Ca:	40	SPR #2:		WOB:	20/24	19/20		\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up: 84		R-RPM:	50/64	35	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:		Total D.T.		M-RPM:	NA	45	Misc:	\$ -	Drilling Mud:	\$ 24,000	
START	END	TIME	74	Total Rot. Hrs:		314.5	Daily Total:	\$ -	Misc. / Labor:	\$ 4,800	
6:00	09:00	3	BUILD VOLUME DUE TO LOSSES							10M CHOKE MAN.	\$
9:00	09:30	.5	BREAK CIRC. @ 11,653' AN INCREASE F/30 TO 90 SPM W/NO LOSSES								\$ -
9:30	10:00	.5	RIH ONE STD WELL FLOWING M/U TOP DRIVE GAINED 110 BBLS								\$ -
10:00	14:30	4.5	CIRC. OUT GAS F/11,748' @ 30 STKS SLOWLY INCREASE TO 80 STKS								\$ -
14:30	15:00	.5	RIH 6 STANDS							Daily Total:	\$ 60,100
15:00	15:30	.5	ROTATING RUBBER LEAKING CHANGE OUT SAME							BIT N° 9	1 1.00
15:30	23:00	7.5	CIRC. OUT GAS DUE TO LOSSES CUT PUMP BACK TO 25 SPM & CUT ACTIVE SYSTEM							Mud Motor	1 33.52
			BACK F/11.9 TO 11.7+ INCREASE SPM IN 10 STK INCREMENTS TO 95 SPM							6" DC	18 551.63
			WITH LOSSES OF 8/10 BBLS PER HR. INCREASE LCM TO 12 %								
23:00	23:30	.5	RIH W/2 STDS SLOW								
23:30	00:00	0.5	REAM & WASH LAST 30' SLOW								
0:00	06:00	6	DRILL F/12,514' TO 12,590' P/U SEVERAL TIMES & RESTART BIT DUE SLIP								
			STICKING. LOSING ABOUT 10 BBLS PER/HR								
RECEIVED											
FEB 03 2008											
DIV OF OIL, GAS & MINING											
			Mesaverde	8980'	-3610'	Kenilworth	12140'	-450'			
			Lower Mesaverde	10600'	-1990'	Aberdeen	12240'	-350'			
			Castlegate	11450'	-1140'	Spring canyon	12360'	-230'	TOTAL BHA =	586.15	
			Desert	11680'	-910'	Mancos	12490'	12490'	Survey	3.26° 11064'	
			Grassy	11800'	11800'	TD	14660'	2070'	Survey	2.7 12007'	
P/U	295	FLARE DRLG: 10' TO 14'		GAS BUSTER		YES	BKG GAS		3765		
S/O	260	FLARE TRIP:		BOILER		24	CONN GAS		4985		
ROT.	272	LAST CSG. RAN: 8-5/8"		SET @		3365'	PEAK GAS		9890		
FUEL	1469 GALS	On Hand: 10080 GALS		Co.Man		J WEIR	TRIP GAS		9800		
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-30
43-04N-37630

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/4/2008		Days since spud: 31	
Current: Operations: CIRC. BOTTOMS & RAISE MUD WT.									
Depth: 12593'		Prog: 3'		Drig Hrs: 0.5		ROP: 3.0		Formation: MANCOS	
DMC: \$27,000		TMC:		\$202,000		TDC: \$59,300		\$2,435,100	
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW: 11.8	#1 F-1000 3.5 gpm	Bit #: 11	Conductor: \$ -			Loc, Cost: \$ -			
VIS: 43	SPM: 95	Size: 7-7/8"	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP: 17/22	#2 F-1000 3.5 gpm	Type: 504ZX	Int. Csg: \$ -			Day Rate: \$ 24,500			
Gel: 7/22	SPM:	MFG: HTC	Prod Csg: \$ -			Rental Tools: \$ 4,500			
WL: 14	GPM : 331	S/N: 7114376	Float Equip: \$ -			Trucking: \$			
Cake: 2	Press: 2400	Jets: 6X16	Well Head: \$ -			Water: \$1,000			
Solids: 15	AV DC: 234	Depth out:	TBG/Rods: \$ -			Fuel: \$			
MBT: 12.5	AV DP: 292	Depth in: 12593	Packers: \$ -			Casing Crew: \$ -			
PH: 7.7	JetVel: 88	FTG:	Tanks: \$ -			Camp Exp: \$ 1,000			
Pf/Mf: .00/5.30	ECD: 12.2	Hrs:	Separator: \$ -			Cement: \$ -			
Chlor: 6000	SPR #1 :	FPH:	Heater: \$ -			Bits: \$			
Ca: 40	SPR #2 :	WOB:	Misc: \$ -			Mud Motors \$ -			
DAP 5	Btms. Up: 84	R-RPM:	Prime Mover: \$ -			Consultant: \$ 1,300			
Time Break Down:		Total D.T. 74	M-RPM:		Daily Total: \$ -		Drilling Mud: \$ 27,000		
START	END	TIME	Total Rot. Hrs:			Misc. / Labor: \$			
6:00	06:30	.5	DRILL F/12,590' TO 12,593'			10M CHOKE MAN. \$			
6:30	08:30	2	CIRC. & BUILD SLUG & DROP SURVET TOOL			\$ -			
8:30	16:00	7.5	POOH FOR BIT, BIT HAD 4 PLUGGED JETS & BALLED UP			\$ -			
16:00	18:30	2.5	MU/NEW BIT & .15 MUD MOTOR & RIH TO SHOE			\$ -			
18:30	19:30	1	BREAK CIRC. @ SHOE & CHANGE OUT ROTATING HEAD			Daily Total: \$ 59,300			
19:30	21:00	1.5	RIH TO 6,000' SLOW			BIT N° 9	1	1.00	
21:00	22:30	1.5	CIRC. BOTTOMS UP OK			Mud Motor	1	33.52	
22:30	00:30	2	RIH TO 9,000' SLOW			6" DC	18	551.63	
0:30	01:00	.5	RIG SERVICE						
1:00	03:30	2.5	CIRC. BOTTOMS UP						
3:30	05:30	2	RIH TO 11,000' SLOW						
5:30	06:00	.5	CIRC. GAIND 95 BBLs & 9800 UNITS OF GAS MUD WT. IN 11.9 MUD WT. OUT						
		10.8							
RECEIVED									
FEB 04 2008									
DIV. OF OIL, GAS & MINING			Mesaverde	8980'	-3613'	Kenilworth	12140'	-453'	
			Lower Mesaverde	10600'	-1993'	Aberdeen	12240'	-353'	
			Castlegate	11450'	-1143'	Spring canyon	12360'	-233'	
			Desert	11680'	-913'	Mancos	12490'	12490'	
			Grassy	11800'	11800'	TD	14660'	2067'	
						TOTAL BHA = 586.15			
						Survey	MR	12590'	
						Survey			
P/U 295	FLARE DRLG: 10' TO 14'		GAS BUSTER YES		BKG GAS				
S/O 260	FLARE TRIP:		BOILER 24		GAS BUSTER		CONN GAS		
ROT. 272	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		9890		
FUEL 1799 GALS	On Hand: 8281 GALS		Co.Man J WEIR		TRIP GAS		9800		
BIT # 10	ICS	OCS	DC	LOC	B/S	G	ODC	RP LCM PLUGGED	
CONDITION	1	1	NONE	NA	X	IN	NA	PR 4 JETS	



CONFIDENTIAL
T095 R19E S-30
43-047-37630

GPS 109°49'15.20", 39°59'45'26"

Well:			Permit Depth:			Prog Depth:			Date:			Days since spud:					
Federal 34-30-9-19			14,660			14,660			2/5/2008			32					
Current: Operations:			DRILLING AHEAD														
Depth: 12674'			Prog: 3'			Drlg Hrs: 0.5			ROP: 3.0			Formation: MANCOS					
DMC: \$14,800			TMC:			\$216,800			TDC: \$48,100			\$2,483,200					
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST								
MW:	11.6	#1 F-1000 3.5 gpm			Bit #:	11	Conductor: \$ -			Loc, Cost: \$ -							
VIS:	40	SPM: 95			Size:	7-7/8"	Surf. Csg: \$ -			Rig Move: \$ -							
PV/YP:	15/22	#2 F-1000 3.5 gpm			Type:	504ZX	Int. Csg: \$ -			Day Rate: \$ 24,500							
Gel:	6/16	SPM:			MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 4,500							
WL:	16	GPM : 331			S/N:	7114376	Float Equip: \$ -			Trucking: \$ 1,000							
Cake:	2	Press: 2400			Jets:	6X16	Well Head: \$ -			Water: \$1,000							
Solids:	15	AV DC: 307			Depth out:		TBG/Rods: \$ -			Fuel: \$							
MBT:	15	AV DP: 295			Depth in:	12593	Packers: \$ -			Casing Crew: \$ -							
PH:	7.7	JetVel: 116			FTG:	81'	Tanks: \$ -			Camp Exp: \$ 1,000							
Pf/Mf:	.00/5.70	ECD: 12.1			Hrs:	2	Separator: \$ -			Cement \$ -							
Chlor:	6000	SPR #1 :			FPH:	40.5	Heater: \$ -			Bits: \$							
Ca:	40	SPR #2 :			WOB:	18/20	\$ -			Mud Motors \$ -							
DAP	5	Btms. Up: 65			R-RPM:	40	Prime Mover: \$ -			Consultant: \$ 1,300							
Time Break Down:			Total D.T.			M-RPM: 50			Misc: \$ -			Drilling Mud: \$ 14,800					
START	END	TIME	74			Total Rot. Hrs: 316.5			Daily Total: \$ -			Misc. / Labor: \$					
6:00	18:30	18.5	CIRC. & RAISE MUD WEIGHT TO 11.9 PPG									10M CHOKE MAN. \$					
18:30	19:30	1	RIH TO 11,000' TO 12,129'									\$ -					
19:30	00:00	4.5	CIRC. BOTTOMS UP @ 12,129' CONT. RAISE MUD WT TO 11.9									\$ -					
0:00	01:00	1	RIH F/12,129' TO 12,477'									\$ -					
1:00	04:00	3	REAM & WASH FROM 12,477 TO 12,593' CONT. RAISE MUD WT. TO 11.9									Daily Total: \$ 48,100					
4:00	06:00	2	BREAK IN BIT W/2/3K WOB & LOW RPM. DRILL F/12,593' TO 12,674.ROP=40.5									BIT N° 9 1 1.00					
			CONT. RAISE MUD WT TO 11.9. HAVE 11.9 IN & 11.5 OUT									Mud Motor 1 33.52					
			RECEIVED FEB 05 2008 DIV. OF OIL, GAS & MINING									6" DC 18 551.63					



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-30
43-047-37630

RKB 26'

AFE # 40126

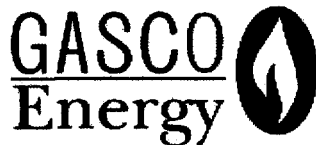
GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/7/2008		Days since spud: 34		
Current: Operations: RIH										
Depth: 13477'		Prog: 33'		Drig Hrs: 1.0		ROP: 33.0		Formation: MANCOS		
DMC: \$20,700		TMC:		\$255,500		TDC: \$91,600		\$2,624,600		
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	11.6	#1 F-1000 3.5 gpm		Bit #:	11	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	40	SPM: 95		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/22	#2 F-1000 3.5 gpm		Type:	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:	6/16	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	17.6	GPM: 331		S/N:	7114376	Float Equip:	\$ -	Trucking:	\$	
Cake:	1	Press: 2400		Jets:	6X16	Well Head:	\$ -	Water:		
Solids:	13	AV DC: 307		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ 29,100	
MBT:	15	AV DP: 295		Depth in:	12593	Packers:	\$ -	Casing Crew:	\$ -	
PH:	8.0	JetVel: 116		FTG:	884'	Tanks:	\$ -	Camp Exp:	\$1,000	
Pf/Mf:	.00/4.30	ECD: 12.1		Hrs:	20.5	Separator:	\$ -	Cement	\$ -	
Chlor:	6000	SPR #1:		FPH:	43.0	Heater:	\$ -	Bits:	\$10,000	
Ca:	40	SPR #2:		WOB:	18/20		\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up: 65		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:				Total D.T.	M-RPM:	50	Misc:	\$ -	Drilling Mud:	\$ 20,700
START	END	TIME		74	Total Rot. Hrs:	335.5	Daily Total:	\$ -	Misc. / Labor:	\$
6:00	06:30	.5	CONTINUE CIRC. GAS OUT						10M CHOKE MAN.	\$
6:30	07:30	1	CHANGE OUT ROTATING HEAD RUBBER							\$ -
7:30	08:30	1	DRILL F/13,444' TO 13,477' ROP = 33' LOST RETURNS							\$ -
8:30	11:30	3	CIRC. & BRING UP LCM CONTENT F/ 8% TO 12% & BUIL VOLUME LOSING							\$ -
			ABOUT 20 BBLS PER/HR PUMPING 30 STKS PER/MIN						Daily Total:	\$ 91,600
11:30	12:00	.5	POOH 5 STDs						BIT N° 9	1 1.00
12:00	15:00	3	CONTINUE CIRC. @ 20 STKS & BUILD VOLUME LOSING ABOUT 25 BBLS PER/HR						Mud Motor	1 33.52
15:00	20:30	5.5	SLUG DRILL PIPE & POOH WET TO 6215' SLOW						6" DC	18 551.63
20:30	21:30	1	TOP DRIVE UP ATTEMPT TO CIRC. NO LUCK.							
21:30	22:00	.5	POOH TO 5260' WET							
22:00	22:30	.5	ATTEMPT TO BREAK CIRC. @ 5260' NO LUCK							
22:30	23:30	1	POOH TO SHOE @ 3500'							
23:30	03:00	3.5	MIX & PUMP 60 BBL LCM PILL							
3:00	06:00	3	POOH TO BIT DRAIN MOTOR. BIT HAD ONE JET PLUGGED. UN PLUG SAME, BIT OK							
			Mesaverde 8980' -4497' Kenilworth 12140' -1337'							
			Lower Mesaverde 10600' -2877' Aberdeen 12240' -1237'							
			Castlegate 11450' -2027' Spring canyon 12360' -1117'						TOTAL BHA =	586.15
			Desert 11680' -1797' Mancos 12490' 12490'						Survey	MR 12590'
			Grassy 11800' 11800' TD 14660' 1183'						Survey	2.3 13440'
P/U	295	FLARE DRLG: 6 TO 7		VENT		GAS BUSTER NO		BKG GAS		6191
S/O	260	FLARE TRIP:		BOILER 24		GAS BUSTER		CONN GAS		8452
ROT.	272	LAST CSG. RAN: 8-5/8"		SET @		3365'		PEAK GAS		9450
FUEL	1767 GALS	On Hand:		4696 GALS		Co.Man J WEIR		TRIP GAS		
BIT #	11	ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION										

RECEIVED

FEB 07 2008

DEPT OF OIL, GAS & MINING



GASCO ENERGY
DAILY DRILLING REPORT

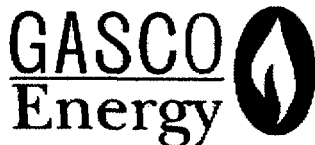
CONFIDENTIAL
T099 R19E S30
43-049-37630

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/8/2008		Days since spud: 35			
Current: Operations: CIRC. OUT GAS & RAISE MUD WT. 12.2 & LCM TO 18%											
Depth: 13477'		Prog: 0'		Drig Hrs: 0.0		ROP: 0.0		Formation: MANCOS			
DMC: \$19,800		TMC: \$275,300		TDC: \$51,500		\$2,676,100					
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST				
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:	RR11	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	35	SPM: 95		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	11/8	#2 F-1000 3.5 gpm		Type:	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500		
Gel:	5/12	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000		
WL:	25	GPM : 331		S/N:	7114376	Float Equip:	\$ -	Trucking:	\$		
Cake:	1	Press: 2400		Jets:	6X16	Well Head:	\$ -	Water:			
Solids:	15	AV DC: 307		Depth out:		TBG/Rods:	\$ -	Fuel:	\$		
MBT:	15	AV DP: 295		Depth in:	12593	Packers:	\$ -	Casing Crew:	\$ -		
PH:	7.7	JetVel: 116		FTG:	884'	Tanks:	\$ -	Camp Exp:	\$		
Pf/Mf:	.00/4.30	ECD: 12.1		Hrs:	20.5	Separator:	\$ -	Cement	\$		
Chlor:	6000	SPR #1 :		FPH:	43.0	Heater:	\$ -	Bits:	\$		
Ca:	40	SPR #2 :		WOB:	18/20		\$ -	Mud Motors	\$ -		
DAP	2	Btms. Up: 65		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300		
Time Break Down:		Total D.T.		M-RPM:	50	Misc:	\$ -	Drilling Mud:	\$ 20,700		
START	END	TIME	74	Total Rot. Hrs:		335.5	Daily Total:	\$ -	Misc. / Labor:	\$	
6:00	07:00	1	L/D MOTOR & UNPLUG ONE JET ON BIT						10M CHOKE MAN.		\$
7:00	11:30	3.5	M/U BIT, BS & RIH TO 3,200'								\$ -
11:30	13:00	1.5	CIRC. & COND MUD								\$ -
13:00	14:00	1	RIG SERVICE								\$ -
14:00	15:30	1.5	SLIP & CUT DRILLING LINE & CIRC.						Daily Total:		\$ 51,500
15:30	16:00	.5	RIH TO 3,577'						BIT N° 9	1	1.00
16:00	06:00	14	CIRC. & CONDITION MUD RHEOLOGY 30/19 FLUID LOSS 25. CONTINUE TO TRY & GET 11.9+ IN						Mud Motor	1	33.52
			TOOK 100 BBL GAIN FLARE 60/70' MUD BLOWING OUT OF SHAKER HAD						6" DC	18	551.63
			TO GO THRU CHOKE. FLARE AT PRESENT 30' MUD WT. IN @ 05:30 WAS								
			A 12.0 PPG WITH A 11.7 PPG WITH 16% LCM VOLUME AT PRESENT IS								
			HOLDING WITH SLIGHT LOSSES. BRING LCM UP TO 18% & MUD WT.								
			TO 12.2 PPG								
RECEIVED											
FEB 08 2008											
DIV. OF OIL, GAS & MINING											
			Mesaverde	8980'	-4497'	Kenilworth	12140'	-1337'			
			Lower Mesaverde	10600'	-2877'	Aberdeen	12240'	-1237'			
			Castlegate	11450'	-2027'	Spring canyon	12360'	-1117'	TOTAL BHA = 586.15		
			Desert	11680'	-1797'	Mancos	12490'	12490'	Survey	MR 12590'	
			Grassy	11800'	11800'	TD	14660'	1183'	Survey	2.3 13440'	
P/U	295	FLARE DRLG:		30' TO 35'		GAS BUSTER		YES	BKG GAS NA		
S/O	260	FLARE TRIP:		BOILER 24		GAS BUSTER			CONN GAS NA		
ROT.	272	LAST CSG. RAN:		8-5/8"		SET @		3365'	PEAK GAS 9900		
FUEL	1767 GALS	On Hand:		4696 GALS		Co.Man		J WEIR	TRIP GAS 9900		
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											



GASCO ENERGY
DAILY DRILLING REPORT

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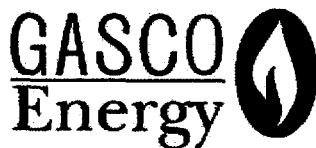
T09SR19E S30
43-042-37630

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/9/2008		Days since spud: 36		
Current: Operations: CIRC. OUT GAS W/11.7 & 80 TO 90 VIS.										
Depth: 13477'		Prog: 0'		Drig Hrs: 0.0		ROP: 0.0		Formation: MANCOS		
DMC: \$15,000		TMC: \$290,300		TDC: \$48,800		\$2,724,900				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW: 11.5	#1 F-1000 3.5 gpm	Bit #: RR11	Conductor: \$ -		Loc, Cost: \$ -					
VIS: 35	SPM: 95	Size: 7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -					
PV/YP: 11/8	#2 F-1000 3.5 gpm	Type: 504ZX	Int. Csg: \$ -		Day Rate: \$ 24,500					
Gel: 5/12	SPM:	MFG: HTC	Prod Csg: \$ -		Rental Tools: \$ 5,000					
WL: 25	GPM: 331	S/N: 7114376	Float Equip: \$ -		Trucking: \$					
Cake: 1	Press: 2400	Jets: 6X16	Well Head: \$ -		Water: \$2,000					
Solids: 15	AV DC: 307	Depth out:	TBG/Rods: \$ -		Fuel: \$					
MBT: 15	AV DP: 295	Depth in: 12593	Packers: \$ -		Casing Crew: \$ -					
PH: 7.7	JetVel: 116	FTG: 884'	Tanks: \$ -		Camp Exp: \$1,000					
Pf/Mf: .00/4.30	ECD: 12.1	Hrs: 20.5	Separator: \$ -		Cement: \$					
Chlor: 6000	SPR #1:	FPH: 43.0	Heater: \$ -		Bits: \$					
Ca: 40	SPR #2:	WOB: 18/20	\$ -		Mud Motors: \$ -					
DAP: 2	Btms. Up: 65	R-RPM: 45	Prime Mover: \$ -		Consultant: \$ 1,300					
Time Break Down:		Total D.T. 74	M-RPM: 50	Misc: \$ -	Drilling Mud: \$ 15,000					
START	END	TIME	Total Rot. Hrs: 335.5	Daily Total: \$ -	Misc. / Labor: \$					
6:00	09:00	3	CIRC. & COND MUD, NO FLOW ATTEMPT TP STRIP IN HOLE		10M CHOKE MAN. \$					
9:00	09:30	.5	STRIP IN HOLE FROM 3577' TO 4773' TIGHT HOLE & WELL STARTED FLOWING		\$ -					
9:30	10:00	5	CIRC. & WELL STOPPED FLOWING		\$ -					
10:00	10:30	.5	STRIP IN HOLE F/773' TO 5,630' WELL STARTED FLOWING 80%		\$ -					
10:30	19:30	9	CIRC. OUT GAS THRU CHOKE & WORK PIPE FROM TOOL JT. TO TOOL JT.		Daily Total: \$ 48,800					
			CONT. TO BUILD VOLUME & KEEP WT. BETWEEN 11.9 & 12.0 PPG		BIT N° 9 1 1.00					
19:30	20:00	.5	SHUT DOWN PUMP NO FLOW OPEN ANNULAR & REAM THRU TIGHT SPOT @ 5580'		Mud Motor 1 33.52					
			WELL STARTED FLOWING P/U & CLOSE ANNULAR & GO THRU CHOKE.		6" DC 18 551.63					
			CHOKE 1/4 OPEN 50' TO 60' FLARE. BLEW DISCHARGE LINE OFF GAS							
			BUSTER. SHUT IN WELL							
20:00	02:00	6	CALL OUT WELDER & REPAIR DISCHARGE TO GAS BUSTER, WHILE							
			WAITING TIGHTEN TURN BUCKLES TO BOP, CHECK & RE-TIGHTEN ALL							
			CONNECTIONS TO FLOW LINE							
2:00	06:00	4	CIRC. & WORK PIPE RAISE MUD WT & VIS.							
RECEIVED FEB 10 2008 DEPT OF OIL, GAS & MINING		Mesaverde	8980'	-4497'	Kenilworth	12140'	-1337'			
		Lower Mesaverde	10600'	-2877'	Aberdeen	12240'	-1237'			
		Castlegate	11450'	-2027'	Spring canyon	12360'	-1117'	TOTAL BHA = 586.15		
		Desert	11680'	-1797'	Mancos	12490'	12490'	Survey	MR	12590'
		Grassy	11800'	11800'	TD	14660'	1183'	Survey	2.3	13440'
P/U 185	FLARE DRLG: 10' TO 45'		GAS BUSTER YES		BKG GAS NA					
S/O 165	FLARE TRIP: BOILER 24		GAS BUSTER		CONN GAS NA					
ROT. 175	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS 9900					
FUEL 1767 GALS	On Hand: 4696 GALS		Co.Man J WEIR		TRIP GAS 9900					
BIT # 11	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION										



GASCO ENERGY
DAILY DRILLING REPORT

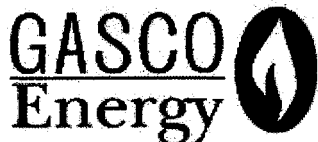
CONFIDENTIAL
T09S R19E530
43-049-37630

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/10/2008		Days since spud: 37	
Current: Operations: CONTINUE REAM & WASH TO BOTTOM									
Depth: 13477'		Prog: 0'		Drig Hrs: 0.0		ROP: 0.0		Formation: MANCOS	
DMC: \$22,600		TMC: \$321,500		TDC: \$53,900		\$2,787,400			
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:	11.5	#1 F-1000 3.5 gpm		Bit #:	RR11	Conductor:	\$ -	Loc. Cost:	\$ -
VIS:	35	SPM: 95		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	11/8	#2 F-1000 3.5 gpm		Type:	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500
Gel:	5/12	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:	25	GPM : 331		S/N:	7114376	Float Equip:	\$ -	Trucking:	\$
Cake:	1	Press: 2400		Jets:	6X16	Well Head:	\$ -	Water:	\$
Solids:	15	AV DC: 307		Depth out:		TBG/Rods:	\$ -	Fuel:	\$
MBT:	15	AV DP: 295		Depth in:	12593	Packers:	\$ -	Casing Crew:	\$ -
PH:	7.7	JetVel: 116		FTG:	884'	Tanks:	\$ -	Camp Exp:	
Pf/Mf:	.00/4.30	ECD: 12.1		Hrs:	20.5	Separator:	\$ -	Cement	\$500
Chlor:	6000	SPR #1 :		FPH:	43.0	Heater:	\$ -	Bits:	\$
Ca:	40	SPR #2 :		WOB:	18/20		\$ -	Mud Motors	\$ -
DAP	2	Btms. Up: 65		R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300
Time Break Down:		Total D.T.		M-RPM:	50	Misc:	\$ -	Drilling Mud:	\$ 22,600
START	END	TIME	74	Total Rot. Hrs: 335.5		Daily Total:	\$ -	Misc. / Labor:	\$
6:00	08:00	2		CIRC. & CONDITION MUD THRU CHOKE WORK PIPE		10M CHOKE MAN. \$			
8:00	08:30	.5		NO FLOW OPEN ANNULAR & RIH F/5580' TO 5728' WELL STARTED FLOWING		\$ -			
8:30	15:30	7		CIRC. OUT GAS THRU CHOKE FLARE 25' TO 40' RETURNS INTERMITTENCE		\$ -			
15:30	18:30	3		NO FLOW OR GAS OPEN WELL & REAM F/ 5728' TO 5738' NOT PUMPING		\$ -			
				MUD DUE TO MUD PUMPS PACKED OFF WITH LCM. GO THRU PUMPS.		Daily Total: \$ 53,900			
18:30	19:00	.5		CIRC. OUT GAS THRU CHOKE FLARE 25' TO 40' RETURNS INTERMITTENCE		BIT N° 9	1	1.00	
19:00	20:00	1		OPEN ANNULAR & REAM F/5738' TO 6279' VERY LITTLE GAS GOOD RETURNS 11.2PPG		Mud Motor	1	33.52	
20:00	00:00	4		CIRC. OUT GAS & BUILD VOLUME		6" DC	18	551.63	
0:00	01:30	1.5		HARD REAMING F/6279' TO 6403' FLARE 4' TO 8'					
1:30	03:30	2		CIRC. OUT GAS & BUILD VOULME & RAISE TO 11.6 PPG 60 VIS.					
3:30	06:00	2.5		REAM F/6403' TO 6916 WITH GOOD RETURNS LOSING ABOUT 10/15 BBL					
				PER/HOUR FLARE 8' TO 10'					
RECEIVED									
FEB 10 2008									
OIL, GAS & MINING									
				Mesaverde	8980'	-4497'	Kenilworth	12140'	-1337'
				Lower Mesaverde	10600'	-2877'	Aberdeen	12240'	-1237'
				Castlegate	11450'	-2027'	Spring canyon	12360'	-1117'
				Desert	11680'	-1797'	Mancos	12490'	12490'
				Grassy	11800'	11800'	TD	14660'	1183'
TOTAL BHA =								586.15	
P/U 195		FLARE DRLG: 8' TO 12'		GAS BUSTER YES		BKG GAS		NA	
S/O 175		FLARE TRIP:		BOILER 24		GAS BUSTER		CONN GAS NA	
ROT. 182		LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS		9900	
FUEL 1767 GALS		On Hand: 4696 GALS		Co.Man J WEIR		TRIP GAS		9900	
BIT #	11	ICS		OCS		DC		LOC	
CONDITION									



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
T09SR19E 5-30
43-049-37630

RKB 26'

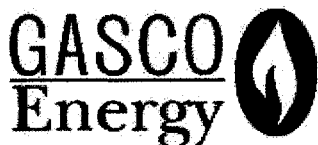
AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/11/2008		Days since spud: 37		
Current: Operations: CONTINUE REAM & WASH TO BOTTOM										
Depth: 13477'		Prog: 0'		Drig Hrs: 0.0		ROP: 0.0		Formation: MANCOS		
DMC: \$20,000		TMC: \$341,500		TDC: \$53,000		\$2,831,800				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	11.7	#1 F-1000 3.5 gpm		Bit #:	RR11	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	72	SPM: 70		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	26/47	#2 F-1000 3.5 gpm		Type:	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:	17/32	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	14	GPM:	331	S/N:	7114376	Float Equip:	\$ -	Trucking:	\$ 600	
Cake:	2	Press:	1050	Jets:	6X16	Well Head:	\$ -	Water:	\$	
Solids:	16	AV DC:	307	Depth out:		TBG/Rods:	\$ -	Fuel:	\$	
MBT:	17.5	AV DP:	295	Depth in:	12593	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.6	JetVel:	116	FTG:	884'	Tanks:	\$ -	Camp Exp:	\$1,000	
Pf/Mf:	.00/6.90	ECD:	12.1	Hrs:	20.5	Separator:	\$ -	Cement	\$	
Chlor:	7000	SPR #1:		FPH:	43.0	Heater:	\$ -	Bits:	\$	
Ca:	40	SPR #2:		WOB:	18/20		\$ -	Mud Motors	\$ -	
DAP:	5.5	Btms. Up:	65	R-RPM:	45	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:		Total D.T. 74		M-RPM:	50	Misc:	\$ -	Drilling Mud:	\$ 20,000	
START	END	TIME		Total Rot. Hrs:	335.5	Daily Total:	\$ -	Misc. / Labor:	\$ 600	
6:00	11:00	5	WASH & REAM F/6,916' TO 7,570'						10M CHOKE MAN.	\$
11:00	11:30	.5	WELL STARTED FLOWING DRILLER SHUT IN & WENT THRU CHOKE WELL OK OPEN UP							\$ -
11:30	15:00	3.5	WASH & REAM F/7,570' TO 7,902'							\$ -
15:00	16:00	1	SERVICE RIG							\$ -
16:00	06:00	14	WASH & REAM F/7,902' TO 9,397' SEVERAL TIMES HOLE HAS TRIED TO PACK						Daily Total:	\$ 53,000
			OFF. TRY & MAINTAIN 11.7 PPG 60 VIS. IN & OUT						BIT N° 9	1 1.00
									Mud Motor	1 33.52
									6" DC	18 551.63
RECEIVED										
FEB 11 2008										
DIV. OF OIL, GAS & MINING										
			Mesaverde	8980'	-4497'	Kenilworth	12140'	-1337'		
			Lower Masaverde	10600'	-2877'	Aberdeen	12240'	-1237'		
			Castlegate	11450'	-2027'	Spring canyon	12360'	-1117'	TOTAL BHA = 586.15	
			Desert	11680'	-1797'	Mancos	12490'	12490'	Survey MR 12590'	
			Grassy	11800'	11800'	TD	14660'	1183'	Survey 2.3 13440'	
P/U	195	FLARE REAMING: 8' TO 30'				GAS BUSTER	YES	BKG GAS	NA	
S/O	175	FLARE TRIP:				BOILER	24	GAS BUSTER	CONN GAS NA	
ROT.	182	LAST CSG. RAN: 8-5/8"				SET @	3365'	PEAK GAS	9900	
FUEL	1682 GALS	On Hand:				5375 GALS	Co.Man	J WEIR	TRIP GAS 9900	
BIT #	11	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

T09S R19E S30

43-047-37630



GASCO ENERGY
DAILY DRILLING REPORT

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

[illegible]

GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
T09S R19E S-30
43-047-32630

GPS 109°49'15.20", 39°59'45'26"

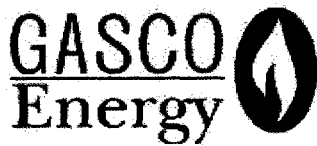
Well:		Federal 34-30-9-19		Permit Depth:		14,660		Prog Depth:		14,660		Date:		2/13/2008		Days since spud:		40									
Current: Operations:				CONTINUE REAM & WASH TO BOTTOM																							
Depth:		13477'		Prog:		0'		Drig Hrs:		0.0		ROP:		0.0		Formation:		MANCOS									
DMC:				\$19,500		TMC:		\$376,000		TDC:				\$52,300		\$2,959,400											
Contractor:				NABORS 99				Mud Co:				MI DRLG FLUIDS				TANGIBLE COST				INTANGIBLE COST							
MW:		11.7		#1 F-1000 3.5 gpm				Bit #:		RR11		Conductor:		\$ -		Loc, Cost:		\$ -									
VIS:		52		SPM:				100		Size:		7-7/8"		Surf. Csg:		\$ -		Rig Move:		\$ -							
PV/YP:		18/32		#2 F-1000 3.5 gpm				Type:		504ZX		Int. Csg:		\$ -		Day Rate:		\$ 24,500									
Gel:		14/32/38		SPM:				MFG:		HTC		Prod Csg:		\$ -		Rental Tools:		\$ 5,000									
WL:		15.5		GPM :				349		S/N:		7114376		Float Equip:		\$ -		Trucking:		\$							
Cake:		1		Press:				1750		Jets:		6X16		Well Head:		\$ -		Water:		\$							
Solids:		15		AV DC:				307		Depth out:				TBG/Rods:		\$ -		Fuel:		\$							
MBT:		15		AV DP:				295		Depth In:		12593		Packers:		\$ -		Casing Crew:		\$ -							
PH:		7.8		JetVel:				116		FTG:		884'		Tanks:		\$ -		Camp Exp:		\$							
Pf/Mf:		.00/6.60		ECD:				12.1		Hrs:		20.5		Separator:		\$ -		Cement		\$							
Chlor:		8000		SPR #1 :						FPH:		43.0		Heater:		\$ -		Bits:		\$							
Ca:		40		SPR #2 :						WOB:		18/20				\$ -		Mud Motors		\$ -							
DAP		5.25		Btms. Up:				65		R-RPM:		45		Prime Mover:		\$ -		Consultant:		\$ 1,300							
Time Break Down:				Total D.T.				M-RPM:		50		Misc:		\$ -		Drilling Mud:		\$ 19,500									
START		END		TIME		74		Total Rot. Hrs:				335.5		Daily Total:		\$ -		Misc. / Labor:		\$ 2,000							
6:00		07:00		1		WASH & REAM F/10,668' TO 10,755'																10M CHOKE MAN.		\$			
7:00		11:00		4		HOLE TRYING TO PACK OFF WORK 90' F/10,665' TO 10,755' . HARD REAMING WORK THRU SEVERAL TIGHT SPOTS BEFORE CLEANING UP																		\$ -			
																								\$ -			
11:00		06:00		19		WASH & REAM F/10,755' TO 12,004'																		\$ -			
																						Daily Total:		\$ 52,300			
						LCM 7% NO LOSSES MUD WT. OUT STILL COMING BACK 11.1 PPG																BIT N° 9		1		1.00	
																						Mud Motor		1		33.52	
																						6" DC		18		551.63	
						RECEIVED FEB 13 2008 DIV. OF OIL, GAS & MINING																					
																						</					

T09S R 19E S-36
43-047-37630



GPS 109°49'15.20", 39°59'45'26"

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R19E S-30
43-047-37636

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45"26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/20/2008		Days since spud: 47		
Current: Operations: LOGGING WELL										
Depth: 14687'		Prog: 30'		Drig Hrs: 1.0		ROP: 30.0		Formation: MANCOS		
DMC: \$5,250		TMC: \$461,000		TDC: \$36,050		\$3,341,150				
Contractor: NABORS 99				Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	12.2	#1 F-1000 3.5 gpm	Bit #:	RR11	12	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	49	SPM: 110	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/28	#2 F-1000 3.5 gpm	Type:	504ZX	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500	
Gel:	15/33/39	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000	
WL:	21	GPM: 404	S/N:	7114376	7008918	Float Equip:	\$ -	Trucking:	\$	
Cake:	2	Press: 1750	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$	
Solids:	19	AV DC: 307	Depth out:	14238'	14687'	TBG/Rods:	\$ -	Fuel:	\$	
MBT:	15	AV DP: 295	Depth in:	12593	14238	Packers:	\$ -	Casing Crew:	\$ -	
PH:	7.8	JetVel: 116	FTG:	1645'	449'	Tanks:	\$ -	Camp Exp:	\$	
Pf/Mf:	.00/5.5	ECD: 12.1	Hrs:	72	15.5	Separator:	\$ -	Cement	\$	
Chlor:	8300	SPR #1:	FPH:	22.9	30.0	Heater:	\$ -	Bits:	\$	
Ca:	20	SPR #2:	WOB:	18/34	18/26		\$ -	Mud Motors	\$	
DAP/LCM	5.25/8%	Btms. Up: 65	R-RPM:	65	60/65	Prime Mover:	\$ -	Consultant:	\$ 1,300	
Time Break Down:			Total D.T.		M-RPM:	N/A	N/A	Misc:	\$ -	
START	END	TIME	83		Total Rot. Hrs:		402.5	Daily Total:	\$ -	
6:00	07:00	1	DRILL F/14,657' TO 14,687' DRILLED TO FIT CASING TALLY.						10M CHOKE MAN.	\$
7:00	07:30	.5	CIRC.							\$ -
7:30	08:30	1	SHORT TRIP TO 14,200'							\$ -
8:30	11:00	2.5	CIRC. HOLE CLEAN							\$ -
11:00	11:30	.5	SPOT WEIGHTED PILL F/14,687' TO 13,670'						Daily Total:	\$ 36,050
11:30	12:00	.5	SERVICE RIG						BIT N° 12	1 1.00
12:00	13:00	1	POOH TO 13,600'							1
13:00	14:00	1	CIRC. & BUILD WEIGHTED PILL						6" DC	18 551.63
14:00	14:30	.5	SPOT WEIGHTED PILL F/13,670' TO 12,620'							
14:30	15:30	1	POOH TO 12,600'							
15:30	17:00	1.5	CIRC. & BUILD SLUG & PUMP SAME							
17:00	01:30	8.5	POOH & SLM							
1:30	02:30	1	R/U BAKER ATLAS LOGGERS & HOLD PRE JOB SAFETY MEETING							
2:30	06:00	3.5	M/U LOGGING TOOLS & RIH W/TRIPLE COMBO TO WIRE LINE DEPTH OF 14,685'@ 05:45							
			LOGS WENT STRAIGHT TO BOTTOM NO TIGHT HOLE							
			Kenilworth 12140' -2547'							
			Lower Masaverde 10600' -4087' Aberdeen 12240' -2447'							
			Castlegate 11450' -3237' Spring canyon 12360' -2327'						TOTAL BHA =	552.63
			Desert 11680' -3007' Mancos 12490' 12490'						Survey	MR 12590'
			Grassy 11800' 11800' TD 14660' -27'						Survey	2.3 13440'
P/U	320	FLARE REAMING: 4 TO 6'		VENT		GAS BUSTER		NO	BKG GAS	3971
S/O	280	FLARE TRIP:		BOILER 24		GAS BUSTER		CONN GAS		5402
ROT.	292	LAST CSG. RAN: 8-5/8"		SET @		3365'		PEAK GAS		7952
FUEL	1362 GALS	On Hand:		12669 GALS		Co.Man J WEIR		TRIP GAS		NA
BIT #	12	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	1	NA	NA	X	IN	NA	TD	

RECEIVED

FEB 20 2008

DEPT OF OIL, GAS & MINING



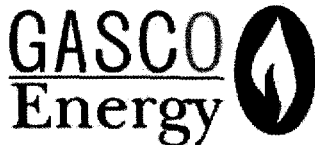
CONFIDENTIAL
T09SR19E S-30
43-047-37630

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19			Permit Depth: 14,660			Prog Depth: 14,660			Date: 2/21/2008			Days since spud: 48		
Current: Operations:			LOGGING WELL											
Depth: 14687'			Prog:			Drig Hrs:			ROP:			Formation: MANCOS		
DMC:			TMC:			\$461,000			TDC:			\$76,500 \$3,417,650		
Contractor: NABORS 99			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST					
MW:	12.2	#1 F-1000 3.5 gpm	Bit #:	RR11	12	Conductor:	\$ -	Loc, Cost:	\$ -					
VIS:	49	SPM: 110	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -					
PV/YP:	16/28	#2 F-1000 3.5 gpm	Type:	504ZX	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500					
Gel:	15/33/39	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000					
WL:	21	GPM : 404	S/N:	7114376	7008918	Float Equip:	\$ -	Trucking:	\$					
Cake:	2	Press: 1750	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$					
Solids:	19	AV DC: 307	Depth out:	14238'	14687'	TBG/Rods:	\$ -	Fuel:	\$					
MBT:	15	AV DP: 295	Depth in:	12593	14238	Packers:	\$ -	Casing Crew:	\$ -					
PH:	7.8	JetVel: 116	FTG:	1645'	449'	Tanks:	\$ -	Camp Exp:	\$1,000					
Pf/Mf:	.00/5.5	ECD: 12.1	Hrs:	72	15.5	Separator:	\$ -	Cement	\$					
Chlor:	8300	SPR #1 :	FPH:	22.9	30.0	Heater:	\$ -	Bits:	\$					
Ca:	20	SPR #2 :	WOB:	18/34	18/26		\$ -	Mud Motors	\$					
DAP/LCM	5.25/8%	Btms. Up: 65	R-RPM:	65	60/65	Prime Mover:	\$ -	Consultant:	\$ 1,300					
Time Break Down:			Total D.T. 83			M-RPM: N/A N/A			Misc: \$ -					
START	END	TIME	Total Rot. Hrs: 402.5			Daily Total: \$ -			Misc. / Labor: \$					
6:00	13:00	7	CONTINUE LOG WELL WITH BAKER ATLAS MINI SLAM ON BOTTOM @ 08:45						10M CHOKE MAN. \$					
			WIRE LINE DEPTH 14,685'						ELECTRIC LOGGING \$ 44,700					
13:00	01:00	12.5	RIH W/ STAR IMAGER LOGGING TOOL ON BOTTOM @ 17:00 HRS.						\$ -					
1:00	02:30	1	R/D BAKER ATLAS LOGGERS						\$ -					
2:30	05:30	3	M/U BIT & RIH TO SHOE & INSTALL ROTATING HEAD						Daily Total: \$ 76,500					
5:30	06:00	.5	ATTEMPT TO BREAK CIRC. AFTER PUMPING FOR 15 MIN. CO. MAN HAD						BIT N° 12 1 1.00					
			DRILLER CHECK PUMP. PUMPING THRU PUMP & OUT 2" LINE BACK TO MUD PITS.						1					
			LINE PUMP ON HOLE & ATTEMPT TO BREAK CIRC.						6" DC 18 551.63					
RECEIVED FEB 21 2008 DIV. OF OIL, GAS & MINING														
			Kenilworth	12140'	-2547'									
			Lower Masaverde	10600'	-4087'	Aberdeen	12240'	-2447'						
			Castlegate	11450'	-3237'	Spring canyon	12360'	-2327'	TOTAL BHA = 552.63					
			Desert	11680'	-3007'	Mancos	12490'	12490'	Survey MR 12590'					
			Grassy	11800'	11800'	TD	14660'	-27'	Survey 2.3 13440'					
P/U	320	FLARE REAMING:			VENT			GAS BUSTER			BKG GAS 3971			
S/O	280	FLARE TRIP:			BOILER 24			GAS BUSTER			CONN GAS 5402			
ROT.	292	LAST CSG. RAN: 8-5/8"			SET @			3365'			PEAK GAS 7952			
FUEL 1262 GALS		On Hand:		11407 GALS		Co.Man J WEIR		TRIP GAS		NA				
BIT #			ICS		OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION														

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FEB 22 2008



DIV. OF OIL, GAS & MINING

GASCO ENERGY DAILY DRILLING REPORT

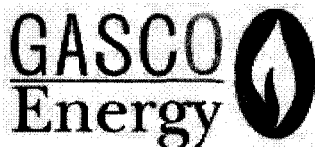
CONFIDENTIAL
T09S R19E S30
43-047-37630

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/22/2008		Days since spud: 49	
Current: Operations: STAGE IN HOLE TO LAY DOWN DRILL PIPE									
Depth: 14687'		Prog:		Drig Hrs:		ROP:		Formation: MANCOS	
DMC: \$6,000		TMC: \$467,000		TDC: \$56,800		\$3,474,450			
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	12.5	#1 F-1000 3.5 gpm	Blt #:	RR11	12	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	49	SPM: 90	Size:	7-7/8"	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	20/20	#2 F-1000 3.5 gpm	Type:	504ZX	504ZX	Int. Csg:	\$ -	Day Rate:	\$ 24,500
Gel:	22/47	SPM:	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 5,000
WL:	20	GPM: 260	S/N:	7114376	7008918	Float Equip:	\$ -	Trucking:	\$ 300
Cake:	2	Press: 900	Jets:	6X16	6X16	Well Head:	\$ -	Water:	\$
Solids:	19	AV DC: 307	Depth out:	14238'	14687'	TBG/Rods:	\$ -	Fuel:	\$
MBT:	15	AV DP: 295	Depth in:	12593	14238	Packers:	\$ -	Casing Crew:	\$ -
PH:	7.8	JetVel: 116	FTG:	1645'	449'	Tanks:	\$ -	Camp Exp:	\$650
Pf/Mf:	.00/6.8	ECD: 12.1	Hrs:	72	15.5	Separator:	\$ -	Cement	\$
Chlor:	5800	SPR #1:	FPH:	22.9	30.0	Heater:	\$ -	Bits:	\$
Ca:	20	SPR #2:	WOB:	18/34	18/26		\$ -	Mud Motors	\$ 17,500
DAP/LCM	5.0/9%	Btms. Up: 65	R-RPM:	65	60/65	Prime Mover:	\$ -	Consultant:	\$ 1,300
Time Break Down:			Total D.T. 83		M-RPM: N/A		Misc: \$ -		Drilling Mud: \$ 6,000
START	END	TIME	Total Rot. Hrs: 402.5			Daily Total: \$ -		Misc. / Labor: \$ 1,550	
6:00	07:00	1	CHECK PUMPS & LINE UP ON HOLE TO BREAK CIRC. FOUND PUMP #2					10M CHOKE MAN. \$	
			BLEW POP OFF FIX & PULL ROTATING HEAD & CHECK FOR FLOW OK.					ELECTRIC LOGGING \$	
7:00	08:00	1	SLIP & CUT DRILLING LINE					\$ -	
8:00	09:00	1	SERVICE RIG & CHECK PUMPS					\$ -	
9:00	10:00	1	CIRC. OUT GAS AT 3,350' MAX GAS 8660 UNITS					Daily Total: \$ 56,800	
10:00	11:00	1	RIH TO 5,000' OK					BIT N° 12	1 1.00
11:00	12:30	1.5	CIRC. OUT GAS AT 5,000' MAX GAS 6500 UNITS						1
12:30	13:30	1	RIH TO 7,000' OK					6" DC	18 551.63
13:30	17:30	4	CIRC. & COND MUD MUD WT IN 12.6 & MUD WT. OUT 12.5 REDUCE MUD WT. TO 12.3 PPG IN & OUT						
17:30	18:00	.5	RIH TO 7,400' OK						
18:00	19:30	1.5	CIRC. & COND MUD TO A 12.3 PPG IN & OUT						
19:30	20:30	1	RIH TO 8,800'N OK						
20:30	21:30	1.5	CIRC. & COND. MUD TO A 12.3 PPG IN & OUT MAX GAS 8600 UNITS						
21:30	22:30	1	RIH TO 10,300' OK						
22:30	01:30	3	CIRC. OUT GAS & GET MUD WT DOWN TO 12.3 PPG IN & OUT						
1:30	02:30	1	RIH TO 11,300'						
02:30	04:00	1.5	CIRC. OUT GAS & GET MUD WT DOWN TO 12.3 PPG IN & OUT					TOTAL BHA = 552.63	
04:00	06:00	2	RIH TO 12,550' & CIRC. OUT GAS 9000 UNITS FLARE 10' TO 15'					Survey	MR 12590'
			CALLED J. SPAGER & R. BYWATER W/BLM W/INTENT TO RUN 4-1/2" PROD. CSG					Survey	2.3 13440'
P/U	340	FLARE REAMING: 10' TO 15'		GAS BUSTER		yes	BKG GAS		
S/O	255	FLARE TRIP:		BOILER	24	GAS BUSTER		CONN GAS	
ROT.	295	LAST CSG. RAN: 8-5/8"		SET @		3365'	PEAK GAS		8900
FUEL	984 GALS	On Hand:		10423 GALS	Co.Man J WEIR		TRIP GAS		8950
BIT #	ICS		OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
TOPS R19E S-30
43-047-37630

RKB 26'


AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

Well: Federal 34-30-9-19		Permit Depth: 14,660		Prog Depth: 14,660		Date: 2/25/2008		Days since spud: 52		
Current: Operations: PREP RIG TO MOVE										
Depth: 14687'		Prog:		Drig Hrs:		ROP:		Formation: MANCOS		
DMC: \$3,000		TMC: \$475,600		TDC: \$437,650		\$3,990,800				
Contractor: NABORS 99		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ 24,500			
Gel:	SPM:	MFG:		Prod Csg:	239000	Rental Tools:	\$ 5,000			
WL:	GPM :	S/N:		Float Equip:	\$ 5,000	Trucking:	\$			
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$5,000			
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$			
MBT:	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ 15,000			
PH:	JetVel:	FTG:		Tanks:	\$ -	Camp Exp:	\$			
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$137,150			
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$			
Ca:	SPR #2 :	WOB:			\$ -	Mud Motors	\$			
DAP/LCM	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Consultant:	\$ 1,300			
Time Break Down:		Total D.T.		M-RPM:		Misc:		Drilling Mud:		
START	END	TIME	83	Total Rot. Hrs:		Daily Total: 244000		Misc. / Labor: \$ 2,700		
6:00	08:00	2	CONT. RIH TO 14,655' WITH 4-1/2" PRODUCTION CASING						10M CHOKE MAN. \$	
8:00	09:00	1	TAG BOTTOM L/D JT. CIRC. OUT GAS & CHANGE BAILS TO LONG ONES						ELECTRIC LOGGING \$	
			FOR CMT HEAD TO FIT						\$ -	
9:00	10:00	1	MAKE UP HANGER & SPACE OUT						\$ -	
10:00	11:00	1	CONT. CIRC. BOTTOMS UP WHILE RIG UP SCHLUMBERGER & HOLD PER						Daily Total: \$ 193,650	
			JOB SAFETY MEETING							
11:00	15:00	4	TEST CMT LINES TO 5,000 PSI OK. PUMP 20 BBL CW100 & 70 BBL WATER SPACER.							
			LEAD SLURRY 495 SKS CLASS "G" CMT = 156 BBLS OF 12.5 PPG, 2.22							
			YIELD, MIX WATER 10.823 WITH ADDITIVES. TAIL IN 1ST TAIL 1675 SKS OF							
			14.1 PPG, YIELD = 1.53, MIX WATER = 7.026 = 463 BBLS OF 50/50 POZ "G" CMT.							
			WITH ADD'S. 2nd PART OF TAIL WITH GAS BLOK DESIGN = 700 SKS OF 50/50							
			POZ "G" CMT = 208 BBLS @ 14.1 PPG, YIELD = 1.5, MIX WATER = 6.99 & DIS-							
			PLACE W/DISPLACE W/218 BBLS BUMP PLUG. CHECK FLOAT, FLOAT HELD							
			HAD FULL RETURNS THROUGH OUT JOB & RECIPROCATING CSG 8' THROUGH OUT CMT							
			JOB.							
15:00	17:00	2	R/D SCHLUMBERGER & L/D LANDING JT.							
17:00	00:00	7	PREP BOP TO N/D & CLEAN MUD PITS.							
			RIG RELEASED @ 00:00 HOURS ON 2/25/2008						TOTAL BHA = 0.00	
00:00	06:00	6	PREP RIG TO MOVE 2/26/2008 WILL MOVE CAMP 2/26/2008						Survey 2.79 13670'	
									Survey 3.1 14609'	
P/U	0	FLARE REAMING:		GAS BUSTER		BKG GAS				
S/O	0	FLARE TRIP:		BOILER 24	GAS BUSTER		CONN GAS			
ROT.	0	LAST CSG. RAN: 8-5/8"		SET @ 3365'		PEAK GAS				
FUEL	1765 GALS	On Hand: 8391 GALS		Co.Man J WEIR		TRIP GAS				
BIT #		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

RECEIVED
FEB 25 2008

DIV. OF OIL, GAS & MINING

GASCO
Energy 

RKB 26'

AFE # 40126

GPS 109°49'15.20", 39°59'45'26"

[illegible]

43-047-37630

CONFIDENTIAL

30 9s 19e



4400-B WEST ADMIRAL DOYLE DRIVE • NEW IBERIA, LOUISIANA 70560 • 337-364-2322 • FAX: 337-364-1867

February 22, 2008

State of Utah
Division of Oil, Gas, and Mining
1594 West Temple North Suite 1210
Salt Lake City, Utah 84114-5801

Re: Well Information - Federal 34-30-9-19

Enclosed with this letter are Mudlogs, and an Evaluation for the Federal 34-30-9-19 well. The following copies are included, as per your instructions:

<i>Description</i>	<i>Copies</i>
Mudlog (1" MD)	1

I would like to take this opportunity to thank you for the confidence you have shown in our organization by allowing us to assist you on these important projects. If I can be of any future assistance, please do not hesitate to call me at your convenience.

Most sincerely,

Kevin Romey
Gulf Coast DML Manager
337-364-2322 - Office
337-519-8428 - Cellular

RECEIVED

FEB 26 2008

DIV. OF OIL, GAS & MINING

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Gasco Production Company Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
Wilkin Ridge Fed 43-29-10-17	4301333098	02/20/2007
Federal 34-30-9-19 9S 19E 30	4304737630	11/20/2007
Lamb Trust 11-23-9-19	4304736915	12/18/2007

☐ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. NA
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Federal 34-30-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED
APR 22 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 16, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

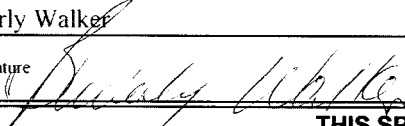
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E		8. Well Name and No. Federal 34-30-9-19
		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Status sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is shut in waiting for frac crews to become available so that we can start completion procedures. We expect to start this work by the middle of May 2008.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature 	Date April 28, 2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 30 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
GASCO PRODUCTION COMPANY

3a. Address
8 INVERNESS DR. E., # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E

5. Lease Serial No.
U-37246

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 34-30-9-19

9. API Well No.
43-047-37630

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations, and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matthew Owens

Title **Petroleum Engineer I**

Date: **5-28-2008**

Initials: **KS**

Signature

Date **4/18/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

**Accepted by the
Division of
Oil, Gas and Mining**

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: **[Signature]**

RECEIVED

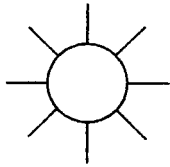
APR 30 2008

DIV. OF OIL, GAS & MINING

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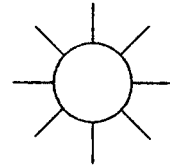
32-30-9-19

FEDERAL



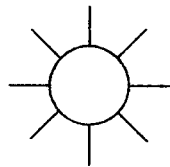
23-30-9-19

FEDERAL



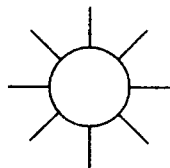
43-30-9-19

FEDERAL



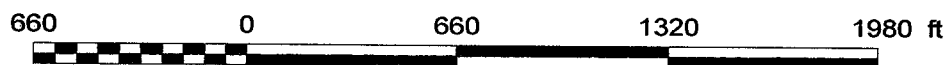
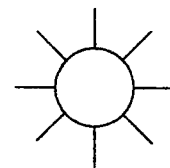
34-30-9-19

FEDERAL

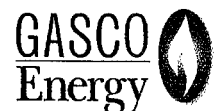


21-31-9-19

FEDERAL



Gasco Federal 34-30-9-19
Sec. 30-T9S-R19E
Uintah County, Utah



CONFIDENTIAL

GASCO Production Company

Lease: **Federal 34-30-9-19**
Legal: **SWSE Sec 30-T9S-R19E**
Uintah County, UT
API: **43-047-37630**

TOC inside surface csg.

Completion

4/21/08 Cost updates (PME) DC \$ 20,923 CC \$4,040,023

4/21/08 Tank battery costs, Cost updates (PME) DC \$ 144,544
CC \$4,206,401

5/3/08 RU JW and ran CBL/CCL/Gamma Ray/ VDL log. Found Fill in csg @
14527' (45 – 50' of fill, above PBTD). Found good / Excellent bonding
w/ cmt into surface csg.

RECEIVED

MAY 05 2008

DIV. OF OIL, GAS & MINING

GASCO Production Company

RECEIVED

MAY 28 2008

DIV. OF OIL, GAS & MINING

Federal 34-30-9-19
 SW SE Sec 30-T9S-R19E
 Uintah County, UT
 API: 43-047-37630

TOC inside surface csg.

Completion:

4/22/08 Tank battery costs, Cost updates (PME) DC \$ 144,544 CC \$4,206,401

4/30/08 Cost updates (PME) DC \$ 32,954 CC \$4,239,355

5/1/08 Cost updates (PME) DC \$9,368 CC \$4,248,723

5/3/08 RU JW and ran CBL/CCL/Gamma Ray/ VDL log. Found Fill in csg @ 14527' (45 – 50' of fill, above PBTD). Found good / Excellent bonding w/ cmt into surface csg.

5/12/08 Cost updates (PME) DC \$ 64,209 CC \$4,312,972

5/13/08 MIRU JW Operating. RIH w/ 2 ¾" scalloped guns. **Perf stage-1 Mancos I f/14,245-49', 14,290-94', 14,380-84', 14,450-54', 14,510-14'**. POOH. SDFD. (JD).
 Cost updates (PME) DC \$171,304 CC \$4,484,276

5/14/08 MIRU Superior ws to frac. Break dn perfs w/9,270 @ 5 bpm. SD. ISIP 8,144, FG 1.0. 5min SI 8,101 ,10 min SI 8,079, 15 min SI 8,060. **FR Slick water frac well w/57,200# 40/70 Prime plus, 4,837 bbls FR slickwater, and flushed w/213 bbls FR slick water.** SD. ISIP 7,750, FG .98. Average PSI @ tail end of job 10,900 psi, Average rate 28 bpm. RIH w/plug and guns. **Set 10k Magnum BP @ 14,160'.** Bleed 1,000 psi off well. **Perf stage-2 Mancos II f/14,018-22', 14,050-54', 14,070-74', 14,100-04', 14,130-34'.** POOH. RU to frac. Break dn perfs w/9,073 @ 6 bpm. SD. ISIP 7,750, FG .99. 5 min SI 7,705. **Reactive water frac well w/26,900# 40/70 prime plus, 3,176 bbls FR/20# linear gel, and flushed w/210 bbls 10# linear gel.** SD. ISIP 7,740, FG .99. Average rate 35 bpm, Average psi 10,600. Jobs pumped very well. Turn well over to FB @5:45 w/7,500 on a 8/64 ck. SDFD. (JD)
 Cost updates (PME) DC \$ 96,088 CC \$4,580,364

- 5/15/08 SWI @ 4:00 7,200 on a 8/64 ck. Made 470 bbls in 10 hrs 32 min, TR 470 bbls, BLWTR 7,966 bbls. RIH w/plug and guns. **Set 10k Magnum BP @ 13,986'. Perf stage-3 Mancos III f/13,850-54', 13,868-72', 13,905-09', 13,945-49', 13,965-69'.** POOH. RU to frac. Break dn perfs w/8,858 @ 5 bpm. SD. ISIP 7,641, FG .98. **Reactive water frac well w/26,400# 40/70 Prime plus, 2,887 bbls FR slick water/Linear gel, and flushed w/207 bbls 10# linear gel.** SD. Average psi 10,100 psi, Average rate 36.6 bpm. ISIP 8,103, FG 1.02 Job pumped very well. RIH w/plug and guns. **Set 10k Magnum BP @ 13,800'** Bleed 1,000 psi off well. **Perf stage-4 Mancos III f/13,518-22', 13,556-60', 13,602-06', 13,666-70', 13,702-04', 13,720-24', 13,772-76'.** POOH. RU to frac. Break dn perfs w/8,806 @ 6 bpm. SD. ISIP 7,361, FG .98 5 min SI 7,200. **Reactive water frac well w/58,600# 40/70 Prime plus, 4,178 bbls FR slick water/linear gel, and flushed w/201 bbls 10# linear gel.** Average psi 9,350, Average rate 38.5. SD. ISIP 7,873, FG 1.02. Job pumped very well. Open well up to FB @ 5:07 p.m. w/7,500 on a 8/64 ck. SDFD. (JD)
Cost updates (PME) DC \$ 80,004 CC \$4,660,368
- 5/16/08 SWI @ 4:00 w/7,200 on a 8/64 ck. Made 482 bbls in 11 hrs, TR 952, BLWTR 14,957. RIH w/plug and guns. **Set 10k Magnum BP @ 13,290'** Bleed 1,000 psi off well. **Perf stage-5 Mancos III f/13,080-84', 13,095-99', 13,150-54', 13,185-89', 13,246-52'.** POOH RU to frac. Break dn perfs w/ 8,400, @ 6 bpm. SD. ISIP 7,614, FG 1.02. 5 min SI 7,096 **Reactive water frac well w/38,100# 40/70 Prime Plus, 3,131 bbls FR slick water/20# Linear gel, and flushed w/196 bbls.** SD. ISIP 7,295 FG .98. Average rate 38.5, Average psi 8,800. Job pumped very well. SWI. SDFN. (JD)
Cost updates (PME) DC \$ 297,920 CC \$4,958,288
- 5/17/08 FD sicp 5,100 psi. RIH w/plug and guns. **Set 10k Magnum BP @ 12,890'** Bleed 1,000 psi off well. **Perf stage-6 MN 21 f/12,866-74'.** POOH. RU to frac. Break dn perfs w/7,902 @ 6.7 bpm. SD. ISIP 6,407, FG .94 5 min SI 6,299. Linear gel frac well w/44,300# 40/70 prime plus, 2,133 bbls 20# linear gel/FR slick water. SD. Average rate 36 bpm, Average psi 8,500 psi. ISIP 6,390, FG .94. Job pumped very well. RIH w/plug and guns. **Set 10k Magnum BP @ 12,410'** bleed 1,000 psi off well. **Perf stage-7 Spring Canyon f/12,384-12,392'.** POOH. RU to frac. Break dn perfs w/7,400 @ 6.7 bpm. SD. ISIP 5,491 FG .89. Calculate 10 holes open. Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 20# XL-BHT 1 gel, and flushed w/172 bbls. SD. Average rate 30 bpm, Average psi 6,500 psi. ISIP 6,173, FG .93. Job pumped very well. SWI SDFN. (JD)
- 5/19/08 Cost updates (PME) DC \$ 24,187 CC \$4,982,475

5/20/08 MIRU CTS Coil tbg. RIH to 5,000' cooling fan on engine broke had to POOH. Will continue in the a.m. SDFD. (JD)

5/21/08 RU RIH w/3 5/8" clear cut convex mill+2 7/8" ECTD motor+2 7/8" jars+circsub+disconnect. Tag plug #1 @ 12,410 drill up and saw 0 psi increase. RIH tag plug #2 @ 12,890', drill up and saw 400 psi increase. RIH tag plug #3 @ 13,290' drill up and saw 1,000 psi increase. RIH tag plug #4 @ 13,800 drill up and saw 300 psi increase. RIH tag plug #5 @ 13,986' drill up and saw 300 psi increase. RIH tag plug #6 @ 14,160' drill up and saw 200 psi increase. RIH tag PBTD @ 14,578'. Circulate and POOH. Turn well over to fb @ 6:34 w/6,500 on a 8/64 ck. SDFD. (JD)

5/22/08 7:00 a.m. 6,100 on a 10/64 ck. Made 577 bbls in 12 hr's 16 min, TR 2,695 bbls, BLWTR 21,139 bbls. (JD).

5/23/08 7:00 a.m. 5,500 on a 12/64 ck. Made 1,102 bbls in 24 hrs, TR 3,707 bbls, BLWTR 20,127 bbls.

5/24/08 Final fb #'s 5/23/08 3:30 p.m. 5,300 on a 12/64 ck. Made 667 bbls in 7 hrs 52 min, TR 4,074 bbls, BLWTR 19,760 bbls.

5/25/08 7:00 a.m. 5,500 on a 8/64 ck. Made 376 in 24 hrs, TR 4,662 bbls, BLWTR 19,172 bbls

Final Report

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gasco Production Company

3a. Address

8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)

303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

434' FSL & 1998' FEL
SW SE of Section 30-T9S-R19E

5. Lease Serial No.

U-37246

6. If Indian, Allottee, or Tribe Name

NA

7. If Unit or CA. Agreement Name and/or No.

NA

8. Well Name and No.

Federal 34-30-9-19

9. API Well No.

43-047-37630

10. Field and Pool, or Exploratory Area

Riverbend

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 5/23/2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Beverly Walker

Date

May 27, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL 9S 19E 30		8. Well Name and No. Federal 34-30-9-19
		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

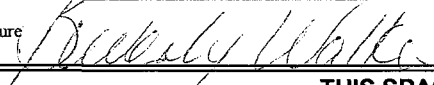
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

*All produced water from this well will be trucked off the location and disposed of at
the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E
Uintah County Utah. Which is owned by Gasco Production Company.*

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature 	Date May 27, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 06 2008

DIV OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL <i>9S 19E 30</i>		8. Well Name and No. Federal 34-30-9-19
		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EFM Meter</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

COPY SENT TO OPERATOR

Date: 6-25-2008

Initials: KS

Accepted by the
Unit Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Signature

Title

Engineering Technician

Date

May 27, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
GASCO PRODUCTION COMPANY

3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E

5. Lease Serial No.
U-37246

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 34-30-9-19

9. API Well No.
43-047-37630

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations, and to commingle production from these intervals. Following the final fracture stimulation, a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools.

COPY SENT TO OPERATOR

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matthew Owens

Title **Petroleum Engineer I**

Date: **7.14.2008**

Initials: **KS**

Signature

Date **5/1/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Date

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

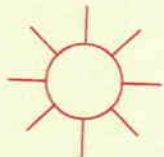
(Instructions on page 2)

By:

JUN 06 2008

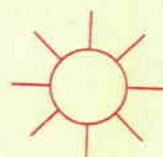
DIV. OF OIL, GAS & MINING

FEDERAL 30 32-30-9-19



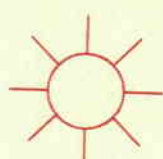
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FEDERAL



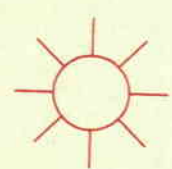
43-30-9-19

FEDERAL

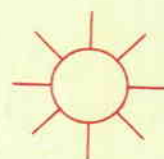


FEDERAL 34-30-9-19

FEDERAL



21-31-9-19



41 31 0 10

Gasco Leases



**Gasco Federal 34-30-9-19
Sec. 30-T9S-R19E
Uintah County, Utah**



28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	5,166	8,990	TD'd well within the Mancos		
Mesaverde	8,990	12,517			
Mancos	12,517	14,687			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Matt Owens**Title **Petroleum Engineer**Signature Date **6/27/08**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 34-30-9-19
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14245-49; 14290-94; 14380-84; 14450-54; 14510-14	0.38	60	Open
14018-22; 14050-54; 14070-74; 14100-04; 14130-34	0.38	60	Open
13850-54; 13868-72; 13905-09; 13945-49; 13965-69	0.38	60	Open
13518-22; 13556-60; 13602-06; 13666-70; 13702-04; 13720-24; 13772-76	0.38	78	Open
13080-84; 13095-99; 13150-54; 13185-89; 13246-52	0.38	66	Open
12866-74	0.38	24	Open
12384-92	0.38	24	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14245-14514	Slick water frac well w/57,200# 40/70 Prime plus, 4,837 bbls FR slickwater, and flushed w/213 bbls FR slick water
14018-14134	Reactive water frac well w/26,900# 40/70 prime plus, 3,176 bbls FR/20# linear gel, and flushed w/210 bbls 10# linear gel
13850-13969	Reactive water frac well w/26,400# 40/70 Prime plus, 2,887 bbls FR slick water/Linear gel, and flushed w/207 bbls 10# linear gel
13518-13776	Reactive water frac well w/58,600# 40/70 Prime plus, 4,178 bbls FR slick water/linear gel, and flushed w/201 bbls 10# linear gel
13080-13252	Reactive water frac well w/38,100# 40/70 Prime Plus, 3,131 bbls FR slick water/20# Linear gel, and flushed w/196 bbls
12866-12874	Linear gel frac well w/44,300# 40/70 prime plus, 2,133 bbls 20# linear gel/FR slick water
12384-12392	Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 20# XL-BHT 1 gel

CONFIDENTIAL

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-37246
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E		8. Well Name and No. Federal 34-30-9-19
		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Wildcat
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Co is applying to have this well consider as a Wildcat well. We have attached a plat of all known wells within a one mile radius. At the time this well was started there were no other wells producing from the Mancos formation. We have also attached a Production Log Advisor for use in determining how much of the production is coming from

REQUEST DENIEDUtah Division of
Oil, Gas and MiningDate: 2/12/09
By: [Signature]
* See attached Statement of Basis

Oil Tax Commission (Email)

RECEIVED
AUG 25 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature [Signature]	Date August 21, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

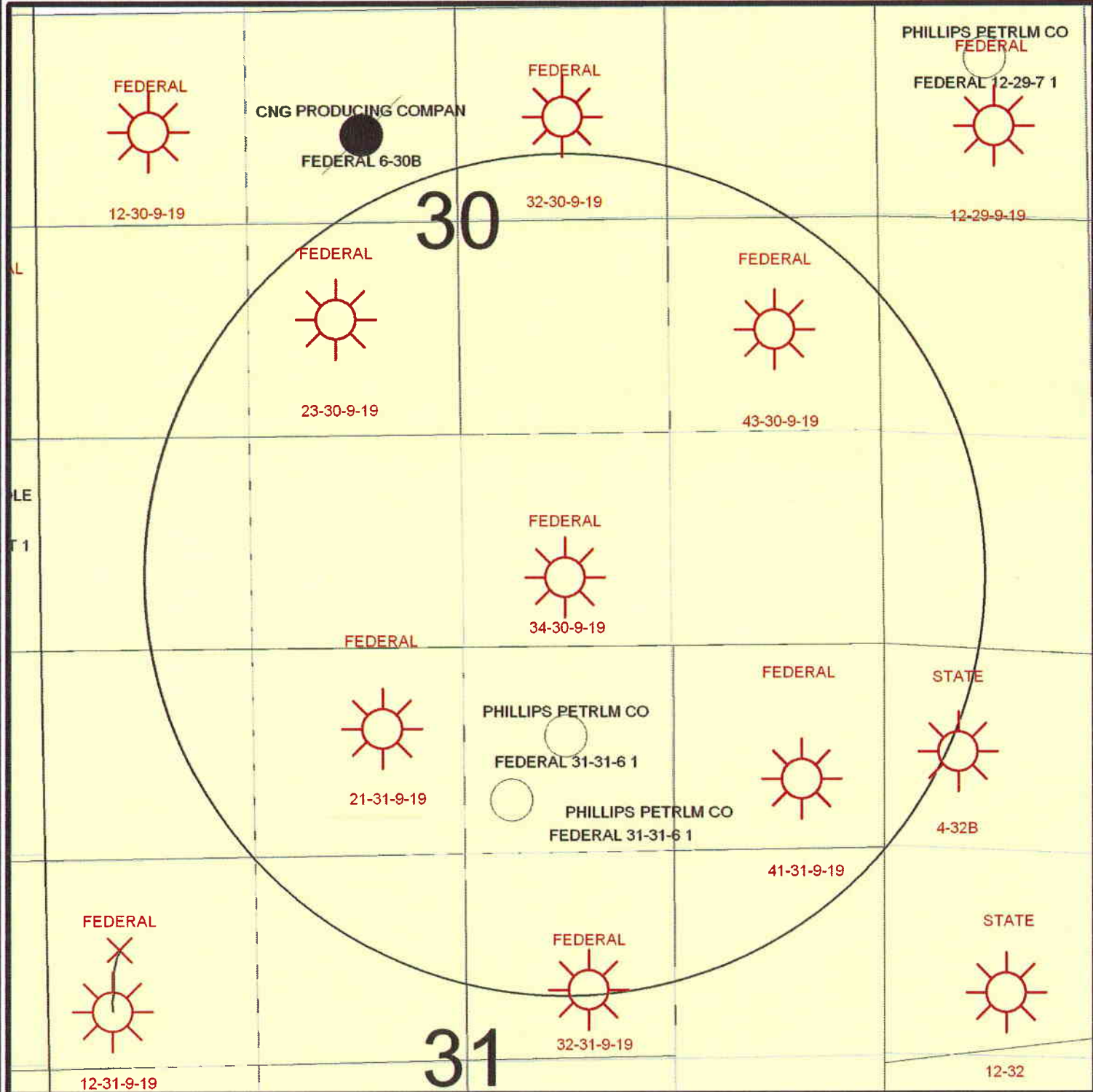
Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Producing Wells within One Mile of **Fed 34-30-9-19**

Well	Producing Formation
Federal 21-31-9-19	Blackhawk
Federal 23-30-9-19	Blackhawk
Federal 32-31-9-19	Castlegate, Mesaverde, Wasatch
Federal 41-31-9-19	Blackhawk, Mesaverde, Wasatch
Federal 43-30-9-19	Mesaverde, Wasatch
State 4-32B	Blackhawk, Mesaverde, Wasatch
Federal 31-31-6 1	Never Drilled, Abandoned



Gasco Leases,



0

1320

2640 ft

Gasco Federal 34-30-9-19
Sec 30-T9S-R19E
One Mile Radius



DIVISION OF OIL, GAS AND MINING
Wildcat Well Determination
STATEMENT OF BASIS

Applicant: Gasco Production Company

Location: SWSE Sec 30 T9S R19E Uintah County, Utah

WELL NAME: Federal 34-30-9-19 **API #:** 43-047-37630

FINDINGS

1. The subject well produces from the Mesa Verde and Mancos formations according to Division records.
2. The subject well was < 1 mile from known production in the Mesa Verde and Mancos formations at the time of first commercial production on May 23, 2008. See Attachment A for summary of historical wells within the one (1) mile area of review.
3. The subject well is approximately 4258' from the STATE 21-32A well (API # 43-047-39172) that produces out of the Wasatch-Mesaverde-Mancos formations in commercial quantities. The STATE 21-32A well first produced on April 6, 2008 and was approved as qualifying for the Wildcat severance tax exemption on October 10, 2008.

CONCLUSIONS

Based off of the findings above the Division has determined the Federal 34-30-9-19 well was drilled into a known producing area for the Mesa Verde and Mancos formations. The Division has already approved Wildcat status for the State 21-32A well, operated by Gasco Production Company, which is within the 1-mile area of review. Therefore, the Division finds that this well does not qualify for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35. If the operator disagrees with this determination, the decision may be appealed to the Board of Oil Gas and Mining.

Reviewer(s): Dustin K. Doucet DKD

Date: February 12, 2009

Joshua Payne

Date: February 4, 2009

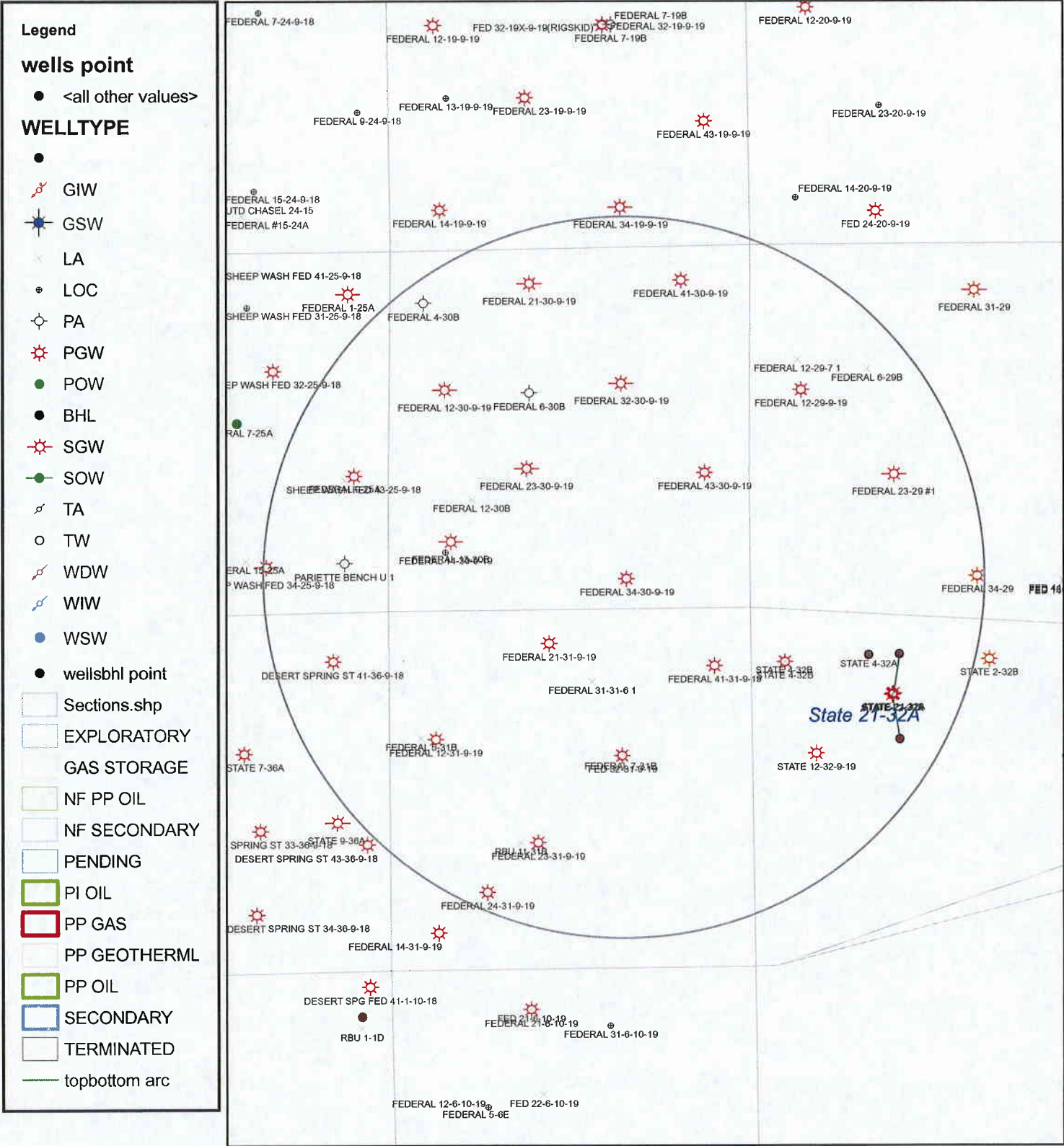
ATTACHMENT A

1 Mile Area of Review

API	WELL NAME	Well Status	QTR	Sect	Town	Range	Cum Oil	Cum Gas	Field Type	Dx From Well(ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4304739172	STATE 21-32A	PGW	NENW	32	090S	190E	1207	114723	D	4258	10/20/2007		4/6/2008	WASATCH-MESA VERDE-MANCOS
4304739171	STATE 22-32A	PGW	NENW	32	090S	190E	1645	162380	D	4245	3/26/2007		4/6/2008	WASATCH-MESA VERDE
4304739170	STATE 21-32B	PGW	NENW	32	090S	190E	1651	105405	D	4250	9/19/2007		4/6/2008	WASATCH-MESA VERDE
4304738533	STATE 4-32A	RET	NENW	32	090S	190E	0	0	D	3717				BLACKHAWK (PROPOSED)
4304738467	FEDERAL 14-30-9-19	APD	SWSW	30	090S	190E	0	0	D	2675				BLACKHAWK (PROPOSED)
4304738353	SHEEP WASH FED 34-25-9-18	SGW	SWSE	25	090S	180E	94	111283	D	5274			10/31/2007	WASATCH-MESA VERDE
4304737630	FEDERAL 34-30-9-19	PGW	SWSE	30	090S	190E	254	181501	D	0	1/5/2008	2/20/2008	5/23/2008	MESA VERDE-MANCOS
4304737613	FEDERAL 12-30-9-19	SGW	SWNW	30	090S	190E	72	182579	D	3837	5/12/2007		9/30/2007	WASATCH-MESA VERDE
4304737612	FEDERAL 32-30-9-19	SGW	SWNE	30	090S	190E	0	169537	D	2861	4/20/2007		9/7/2007	WASATCH-MESA VERDE
4304736817	FEDERAL 41-30-9-19	PGW	NENE	30	090S	190E	1326	351218	D	4440			8/8/2009	WASATCH-MESA VERDE
4304736739	FEDERAL 21-30-9-19	SGW	NENW	30	090S	190E	115	256242	D	4547	7/23/2006		10/6/2006	MESA VERDE
4304736600	SHEEP WASH FED 43-25-9-18	PGW	NESE	25	090S	180E	1154	648122	D	4265			2/4/2006	MESA VERDE
4304736442	FEDERAL 23-31-9-19	PGW	NESW	31	090S	190E	1828	204750	D	4075	10/20/2006		12/5/2006	MESA VERDE
4304736368	FEDERAL 21-31-9-19	PGW	NENW	31	090S	190E	1116	227320	D	1480	10/8/2006		12/1/2006	MESA VERDE
4304736336	FEDERAL 12-31-9-19	PGW	SWNW	31	090S	190E	2440	739903	D	3650	12/19/2005		2/3/2006	MESA VERDE
4304736095	FEDERAL 23-30-9-19	SGW	NESW	30	090S	190E	212	611524	D	2176			11/21/2005	MESA VERDE
4304735995	STATE 12-32-9-19	PGW	SWNW	32	090S	190E	1254	210449	D	3772	9/15/2005		11/21/2005	WASATCH-MESA VERDE
4304735845	DESERT SPRING ST 41-36-9-18	PGW	NENE	36	090S	180E	2248	792742	D	4471	4/12/2005		6/7/2005	MESA VERDE
4304735624	FEDERAL 41-31-9-19	PGW	NENE	31	090S	190E	3647	495718	D	1804	1/25/2005		2/1/2005	WASATCH-MESA VERDE
4304735623	FEDERAL 24-31-9-19	PGW	SESW	31	090S	190E	2511	612775	D	5020			6/26/2005	WASATCH-MESA VERDE
4304735614	FEDERAL 12-29-9-19	PGW	SWNW	29	090S	190E	3158	522200	D	3758	12/2/2004		7/18/2006	WASATCH-MESA VERDE
4304735343	FEDERAL 43-30-9-19	PGW	NESE	30	090S	190E	5448	585090	D	1922	8/8/2004		11/7/2004	MESA VERDE
4304734472	FEDERAL 31-31-6 1	LA	NWNE	31	090S	190E	0	0	D	1590				
4304734471	FEDERAL 12-29-7 1	LA	SWNW	29	090S	190E	0	0	D	4059				
4304734314	STATE 4-32B	PGW	NWNW	32	090S	190E	5569	646046	D	2610			3/9/2005	WASATCH-MESA VERDE
4304734201	FED 32-31-9-19	PGW	SWNE	31	090S	190E	3827	424610	D	2592	10/20/2002		12/5/2003	WASATCH-MESA VERDE
4304734111	FEDERAL 23-29 #1	SGW	NESW	29	090S	190E	2177	460256	D	4204	2/1/2002		9/6/2002	WASATCH-MESA VERDE
4304733750	FEDERAL 34-29	PGW	SWSE	29	090S	190E	3636	562652	D	5137	5/23/2001		10/10/2001	MESA VERDE
4304733581	FEDERAL 13-30B	SGW	SWSW	30	090S	190E	2390	144886	D	2629				MESA VERDE
4304732286	FEDERAL 5-31B	LA	SWNW	31	090S	190E	0	0	D	3810				
4304732285	FEDERAL 6-29B	LA	SENW	29	090S	190E	0	0	D	4668				
4304732246	STATE 4-32B	LA	NWNW	32	090S	190E	0	0	D	2600				
4304732214	FEDERAL 7-31B	LA	SWNE	31	090S	190E	0	0	D	2619				
4304731765	RBU 11-31B	LA	NESW	31	090S	190E	0	0	D	4166				
4304730919	FEDERAL 9-25A	LA	NESW	25	090S	180E	0	0	D	4374				
4304730733	FEDERAL 6-30B	PA	SENW	30	090S	190E	4698	0	D	3065				GREEN RIVER
4304730717	FEDERAL 4-30B	PA	NWNW	30	090S	190E	0	0	D	5003				GREEN RIVER
4304730713	FEDERAL 12-30B	LA	NWSW	30	090S	190E	0	0	D	2542				
4304710871	PARIETTE BENCH U 1	PA	SESE	25	090S	180E	0	0	D	4136				WASATCH (PROPOSED)

Gasco Production Co. Wildcat Area of Review

Federal 34-30-9-19



Production Log Advisor

Company	Gasco Production Company
Field Name	Riverbend
Well Name	Federal 34-30-9-19
Reference	API 43-047-37630
Well Location	554' FSL & 467' FWL S30 T9S R19E Uintah County, Utah
PL Logged	01-Jul-08
Logger	Luke Thomas/Vernal
PLA Processed	09-Jul-08
Log Analyst	Melissa Shuck/Denver

Denver Data
& Consulting
Services


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1 INTERPRETATION SUMMARY

1.1 Objectives

To interpret the production log data of the Federal 34-30-9-19 well which includes numerous down and up passes of the PFCS-A Digital Entry Flowview Imaging Tool (DEFT), 2.2" Spinner with Dual-axis Caliper Device, PGMS-A/B Gradiomanometer, and PSPT-A/B Pressure & Temperature tools that were recorded at various cable speeds, and resolve the following:

- 
- Contribution to total well flow from each of the 29 perforated intervals
 - Fluid type contribution from each of the 29 perforated intervals
 - Comparison between the interpreted cumulative values with those observed at surface as a measure of validity of this interpretation

1.2 Interpretation Methodology

The spinner calibrations, conversions and flow profile were computed using BorFlow v2.6_2 PC, a Schlumberger production logging global solver.

Stable or interpretation intervals are defined as the average tool response between the production intervals. These are chosen in places where the sensors readings are reasonably stable as they are expected to be since no flow contribution should be occurring between the production zones.

1.3 General Observations and Comments

- Depth Driller @ 14,687'
- Log correlated to JW CBL dated 01-Jun-2008
- Bottom PL interval @14,550'; 36' below deepest perforation
- 4.5", 15.1# P-110 Casing (3.826" ID)
- Flowing Temperature & Pressure 231.7° & 4,541-4,678 psi @ 12,380'
- Maximum Temperature & Pressure 261.0° & 5,358 psi @ 14,540'
- Gas Gravity 0.65; Water Salinity 30,000 ppm; Oil Gravity 55

1.4 Interpretation Comments

Water producing entries were determined based on increases in the Fluid Density and DEFT Water Holdup measurements. Water is entering the wellbore at Perforations #1-4, #20-21 & #25-26.

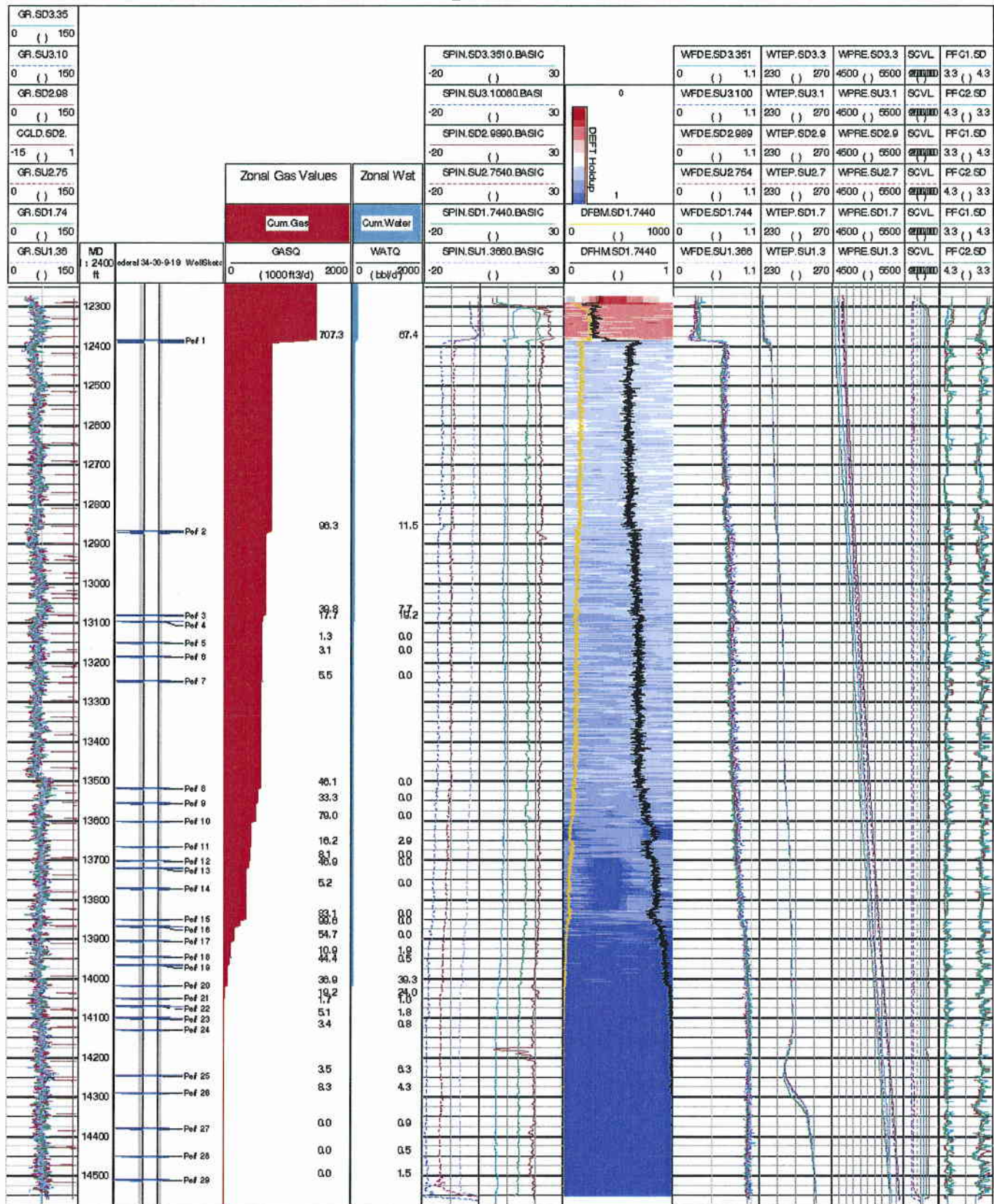
Gas entries were determined from Temperature cooling responses and Fluid Density decreases, all in association with Spinner RPS increase. The largest gas-producing interval was Perforation #1, which was producing approximately 706 mcfpd at the time of logging.

1.5 Surface Flowrate Results - Zonal

Perf	Producing interval (ft)	Water (bbl/d)	Free Gas (1000 ft3/d)	Gas from water (1000 ft3/d)	Water (%)	Gas (%)	Stage Top	Gas per Stage (%)
1	12384.0 - 12392.0	67.44	706.67	0.62	35.2%	47.9%	7	47.9%
2	12866.0 - 12874.0	11.54	96.22	0.11	6.0%	6.5%	6	6.5%
3	13080.0 - 13084.0	7.69	39.74	0.07	4.0%	2.7%	5	4.6%
4	13095.0 - 13099.0	19.21	17.53	0.18	10.0%	1.2%		
5	13150.0 - 13154.0	0.00	1.25	0.00	0.0%	0.1%		
6	13185.0 - 13189.0	0.00	3.14	0.00	0.0%	0.2%		
7	13246.0 - 13252.0	0.00	5.51	0.00	0.0%	0.4%		
8	13518.0 - 13522.0	0.00	46.09	0.00	0.0%	3.1%	4	15.9%
9	13556.0 - 13560.0	0.00	33.32	0.00	0.0%	2.3%		
10	13602.0 - 13606.0	0.00	79.03	0.00	0.0%	5.4%		
11	13666.0 - 13670.0	2.88	16.16	0.03	1.5%	1.1%		
12	13702.0 - 13704.0	0.00	8.10	0.00	0.0%	0.5%		
13	13720.0 - 13724.0	0.00	46.87	0.00	0.0%	3.2%		
14	13772.0 - 13776.0	0.00	5.22	0.00	0.0%	0.4%		
15	13850.0 - 13854.0	0.00	83.08	0.00	0.0%	5.6%	3	19.8%
16	13868.0 - 13872.0	0.00	99.57	0.00	0.0%	6.7%		
17	13905.0 - 13909.0	0.00	54.71	0.00	0.0%	3.7%		
18	13945.0 - 13949.0	1.92	10.87	0.02	1.0%	0.7%		
19	13965.0 - 13969.0	0.48	44.37	0.00	0.3%	3.0%		
20	14018.0 - 14022.0	39.34	36.48	0.38	20.5%	2.5%	2	4.5%
21	14050.0 - 14054.0	23.99	18.97	0.23	12.5%	1.3%		
22	14070.0 - 14074.0	0.96	1.70	0.01	0.5%	0.1%		
23	14100.0 - 14104.0	1.82	5.09	0.02	1.0%	0.3%		
24	14130.0 - 14134.0	0.77	3.40	0.01	0.4%	0.2%		
25	14245.0 - 14249.0	6.34	3.43	0.06	3.3%	0.2%	1	0.8%
26	14290.0 - 14294.0	4.32	8.27	0.04	2.3%	0.6%		
27	14380.0 - 14384.0	0.86	0.00	0.01	0.4%	0.0%		
28	14450.0 - 14454.0	0.48	0.00	0.00	0.3%	0.0%		
29	14510.0 - 14514.0	1.53	0.00	0.02	0.8%	0.0%		
Below Zones		0.00	0.00	0.00	0.0%	0.0%		
Totals		191.6	1476.6					

Production rates during logging: 1633 mcfpd & 200 bwpd

1.6 Downhole Flow Profile Image

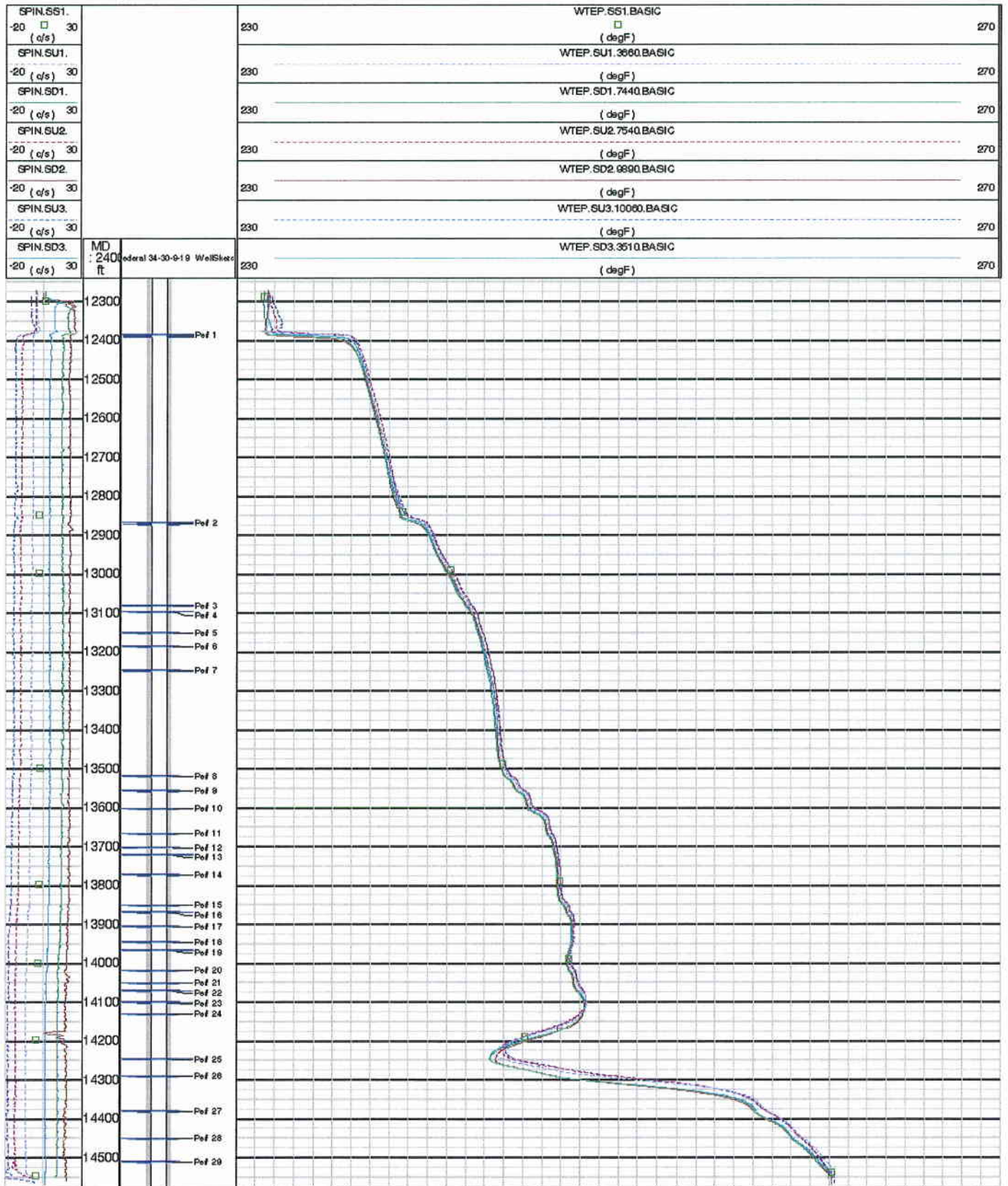


2 INPUT DATA

2.1 Field Data Summary

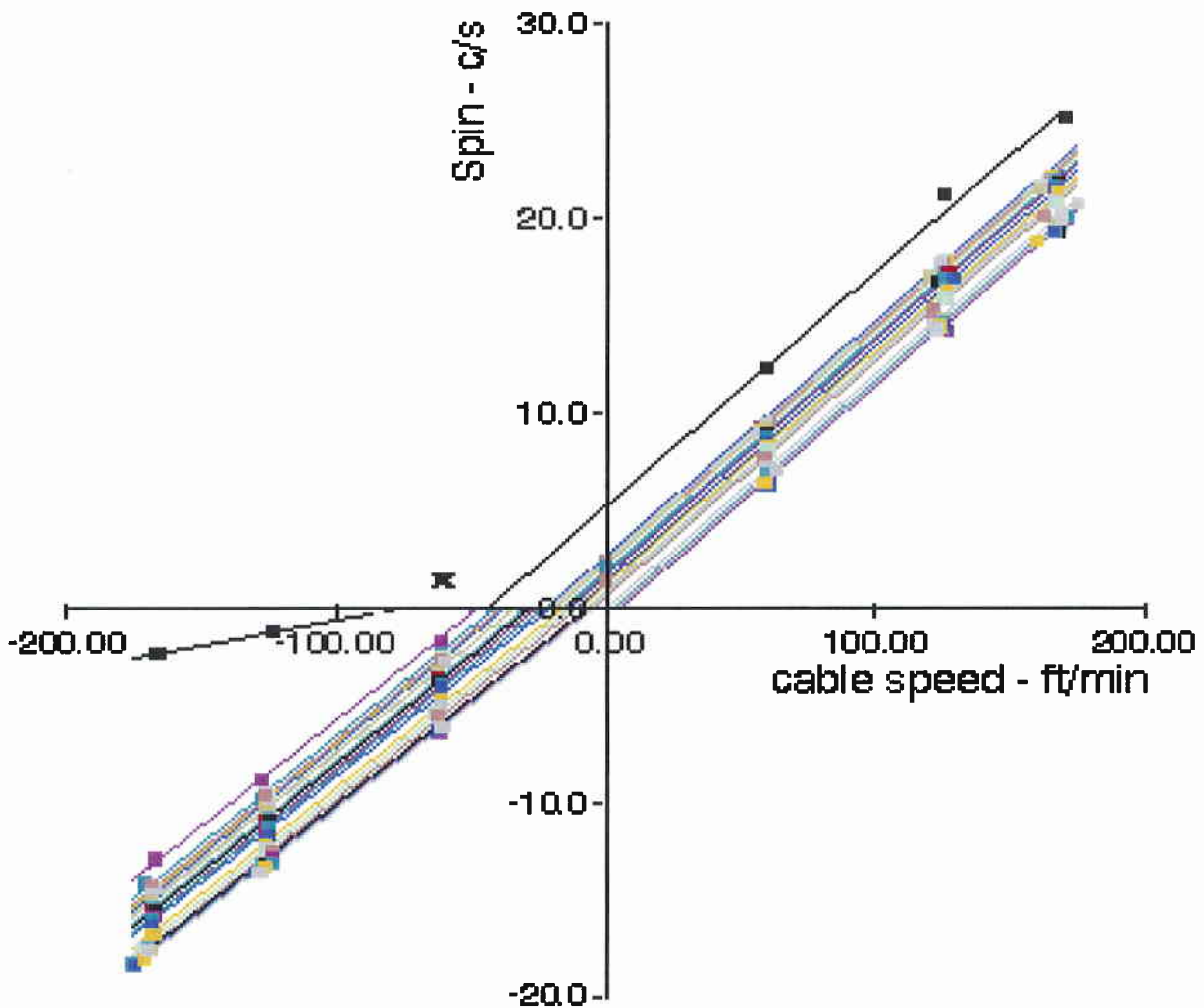
Direction	Speed (ft/h)	Data Acquired	File Number	Depth Offset	Comment
Up	3660	PFCS, PGMS, PSPT	F15		SU1
Down	7440	PFCS, PGMS, PSPT	F18		SD1
Up	7540	PFCS, PGMS, PSPT	F20		SU2
Down	9890	PFCS, PGMS, PSPT	F22		SD2
Up	10060	PFCS, PGMS, PSPT	F24		SU3
Down	3510	PFCS, PGMS, PSPT	F33		SD3
Station at 14550.2ft		PFCS, PGMS, PSPT	F13		0.0 rps
Station at 12300.2ft		PFCS, PGMS, PSPT	F16		5.8 rps
Station at 12850ft		PFCS, PGMS, PSPT	F25		2.4 rps
Station at 13000.2ft		PFCS, PGMS, PSPT	F26		2.0 rps
Station at 13500.3ft		PFCS, PGMS, PSPT	F27		2.4 rps
Station at 13800ft		PFCS, PGMS, PSPT	F28		2.1 rps
Station at 14000.6ft		PFCS, PGMS, PSPT	F29		1.4 rps
Station at 14200.1ft		PFCS, PGMS, PSPT	F30		0.0 rps

2.2 Acquired Data - Temperature Sensors



2.3 Spinner Calibration

Determination of Fluid Velocity is obtained by crossplotting the average spinner RPS versus cable velocity/tool speeds from the multiple down and up passes. The intersection of the below line segments through the negative x-axis is used to determine a positive total mixture velocity value of each producing interval. Lack of correlation between points is either a function of spinner changes due to wellbore slugging or changes in downhole production over time.



SPIN vs SCVL

2.4 Data Interpretation Channel Values

Depth (ft)	SPIN Value (ft/min)	WTEP Value (degF)	WPRE Value (psi)	WFDE Value (g/cm3)	DFHM Value ()
12320.0		231.6	4612.1		
12384.0	70.71	231.8	4620.8	0.313	0.506
12392.0		236.2	4624.0		
12866.0	38.00	238.8	4759.2	0.653	0.799
12874.0		239.9	4760.8		
13080.0	33.38	242.0	4822.0	0.724	0.823
13084.0		242.2	4823.7		
13095.0	31.35	242.4	4827.1	0.755	0.850
13099.0		242.4	4828.4		
13150.0	29.52	242.7	4844.6	0.741	0.839
13154.0		242.8	4845.9		
13185.0	29.49	243.0	4855.9	0.734	0.842
13189.0		243.0	4857.2		
13246.0	29.37	243.2	4875.7	0.738	0.840
13252.0		243.4	4877.7		
13518.0	29.13	244.0	4959.3	0.752	0.840
13522.0		244.3	4960.7		
13556.0	27.28	244.8	4971.6	0.801	0.856
13560.0		245.1	4972.9		
13602.0	25.97	245.4	4986.5	0.803	0.876
13606.0		245.8	4987.9		
13666.0	22.81	246.5	5007.9	0.812	0.899
13670.0		246.5	5009.3		
13702.0	21.99	246.7	5020.2	0.813	0.892
13704.0		246.7	5020.9		
13720.0	21.65	246.8	5026.4	0.823	0.900
13724.0		246.8	5027.8		
13772.0	19.81	246.9	5044.5	0.839	0.916
13776.0		246.8	5046.6		
13850.0	19.58	247.1	5067.3	0.854	0.914
13854.0		247.3	5069.5		
13868.0	16.28	247.4	5074.4	0.878	0.924
13872.0		247.5	5076.0		
13905.0	12.32	247.7	5088.4	0.911	0.954
13909.0		247.6	5089.9		
13945.0	10.16	247.6	5103.6	0.923	0.970
13949.0		247.6	5105.0		
13965.0	9.60	247.5	5111.0	0.925	0.970
13969.0		247.4	5112.6		
14018.0	7.81	247.4	5131.1	0.938	0.978
14022.0		247.6	5132.7		
14050.0	4.10	247.8	5143.7	0.948	0.996
14054.0		247.8	5145.2		
14070.0	1.95	248.0	5151.5	0.956	0.996
14074.0		248.1	5153.0		

14100.0	1.84	248.3	5163.1	0.955	0.998
14104.0		248.3	5164.7		
14130.0	1.59	248.1	5174.6	0.960	1.000
14134.0		248.3	5176.2		
14245.0	1.48	242.9	5217.7	0.967	1.000
14249.0		243.5	5219.2		
14290.0	1.08	247.3	5234.2	0.967	1.000
14294.0		250.0	5235.3		
14380.0	0.60	259.1	5266.6	0.957	1.000
14384.0		257.6	5269.0		
14450.0	0.14	259.4	5289.4	0.955	1.000
14454.0		259.4	5292.9		
14510.0	0.09	260.6	5316.4	0.950	1.000
14514.0		260.6	5318.1		
14530.0	0.00	260.9	5324.9	0.949	1.000

2.5 Zonal PVT Values

Depth (ft)	AVG Press (psi)	AVG Temp (degF)	Water density (g/cm3)	Water viscosity (cP)	Bw (bbl/bbl)	Gas density (g/cm3)	Gas viscosity (cP)	Bg (bbl/ft3)
12320.0	4616.5	231.7	0.969	0.266	1.038	0.187	0.025	0.00075
12392.0	4691.6	237.5	0.968	0.259	1.040	0.187	0.025	0.00075
12874.0	4791.4	241.0	0.967	0.254	1.041	0.189	0.025	0.00075
13084.0	4825.4	242.3	0.966	0.253	1.041	0.189	0.025	0.00075
13099.0	4836.5	242.6	0.966	0.252	1.041	0.190	0.025	0.00074
13154.0	4850.9	242.9	0.966	0.252	1.041	0.190	0.025	0.00074
13189.0	4866.4	243.1	0.966	0.252	1.041	0.190	0.025	0.00074
13252.0	4918.5	243.7	0.966	0.251	1.041	0.191	0.025	0.00074
13522.0	4966.1	244.6	0.966	0.250	1.042	0.192	0.025	0.00073
13560.0	4979.7	245.2	0.966	0.249	1.042	0.193	0.025	0.00073
13606.0	4997.9	246.1	0.966	0.248	1.042	0.193	0.026	0.00073
13670.0	5014.8	246.6	0.965	0.248	1.042	0.193	0.026	0.00073
13704.0	5023.6	246.7	0.965	0.248	1.042	0.193	0.026	0.00073
13724.0	5036.2	246.8	0.965	0.248	1.042	0.194	0.026	0.00073
13776.0	5057.0	246.9	0.965	0.247	1.042	0.194	0.026	0.00073
13854.0	5071.9	247.3	0.965	0.247	1.042	0.194	0.026	0.00073
13872.0	5082.2	247.6	0.965	0.247	1.042	0.195	0.026	0.00072
13909.0	5096.7	247.6	0.965	0.247	1.042	0.195	0.026	0.00072
13949.0	5108.0	247.6	0.965	0.247	1.042	0.195	0.026	0.00072
13969.0	5121.8	247.4	0.965	0.247	1.042	0.196	0.026	0.00072
14022.0	5138.2	247.7	0.965	0.247	1.042	0.196	0.026	0.00072
14054.0	5148.3	247.9	0.965	0.247	1.042	0.196	0.026	0.00072
14074.0	5158.1	248.2	0.965	0.246	1.042	0.196	0.026	0.00072
14104.0	5169.6	248.2	0.965	0.246	1.042	0.197	0.026	0.00072
14134.0	5196.9	245.6	0.966	0.249	1.041	0.198	0.026	0.00071
14249.0	5226.7	245.4	0.966	0.250	1.041	0.199	0.026	0.00071
14294.0	5251.0	254.6	0.963	0.239	1.044	0.197	0.026	0.00072
14384.0	5279.2	258.5	0.962	0.235	1.046	0.196	0.026	0.00072
14454.0	5304.6	260.0	0.962	0.233	1.046	0.196	0.026	0.00072
14514.0	5321.5	260.7	0.961	0.232	1.046	0.197	0.026	0.00072

3 APPENDICES

3.1 Appendix A : Tool and Data Definitions

Production Services Platform (PSP) Tool Mnemonics:

PSPT	Production Services Platform Tool
PBMS	PSP Basic Measurement Sonde (Temperature, Pressure, CCL, GR)
PGMC	PSP Gradiomanometer Carrier
PCMS	PSP Compression Measurement Sonde
PUCS	PSP Unigauge Carrier Sonde
GHOST	Gas Holdup Optical Sensor Tool (Optical Probes)
DEFT	Digital Entry FlowView Tool (Resistivity Probes)
PFCs	PSP Flowmeter Caliper Sonde (Water Holdup, Dual-axis Calipers, Fullbore Spinner)
PILS/CFSX	In-line spinner

PSP Data Mnemonics:

SPIN.Sxy.zzzz	SPIN is for fullbore spinner. x can be D for down pass or U for up pass. Y represents the pass number. zzzz represents the logging speed in ft/hr. For example SPIN.SD2.1800 represents the fullbore spinner, down pass 2 @1800 ft/hr. SPIN.SSy means Spinner RPS from Stationary data set.
PFC1	Caliper 1 or internal diameter measurement
PFC2	Caliper 2 or internal diameter measurement
DFHM	DEFT Water Holdup (% water in wellbore)
GHHM2	GHOST Gas Holdup (% gas in wellbore)
WTEP	Wellbore Temperature
WPRE	Wellbore Pressure
WFDE	Wellbore Fluid Density
CVEL or SCVL	Cable Velocity or Tool Speed
SPIN	Full-bore Spinner (2.5, 2.2 or 1.3 inch blade diameter)
SPI1	In-line Spinner (1.22 inch blade diameter)
DEVI	Tool Deviation
GR	Gamma Ray
CCLD	Collar Log Discriminated

Note that the color-coding is typically the same for all the curves that belong to the same pass across the merged display. Down direction passes are solid textured curves and up direction passes are dotted.

LEGAL NOTICE

This report was prepared by Schlumberger Data & Consulting Services in Denver, Colorado (Denver DS) at the request of customer. The report is Denver DS' interpretation of the information provided to Denver DS by customer and the recommendations and conclusions contained in the report are based on inferences from measurements and empirical relationships and assumptions, in respect of which there may be a number of possible interpretations and conclusions. All representations and warranties, express or implied, in respect of this report are hereby excluded. Denver DS accepts no liability for any use which customer may make of the information, recommendations or conclusions contained in this report or for any decisions which customer may take as a result of this report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

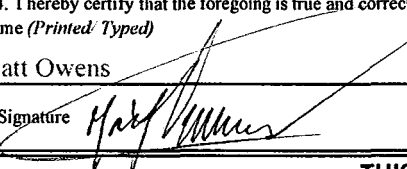
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee, or Tribe Name NA
2. Name of Operator Gasco Production Company		7. If Unit or CA. Agreement Name and/or No. NA
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	8. Well Name and No. Federal 34-30-9-19
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 434' FSL & 1998' FEL SW SE of Section 30-T9S-R19E		9. API Well No. 43-047-37630
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco landed 405 joints of 2 3/8" 4.7# P-110 tubing with an x-nipple on bottom @ 12,870' on 3/26/09.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

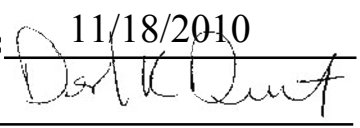
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37246
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-30-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047376300000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/29/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco intends to fracture stimulate all remaining production intervals in the Mesaverde formation. Gasco has identified seven (7) different zones that will be fracture treated within this formation. Each zone will be fully stimulated with approximately 46,300 pounds of white sand and 1,000 bbls of water.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 11/18/2010
By: 

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 11/17/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37246
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-30-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047376300000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 12/31/2010

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-37246
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-30-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047376300000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/3/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco has finished fracture treating the remaining 6 productive intervals in the Mesaverde formation. The volumes of sand and water used to pump each stage can be found on the attached wellbore schematic. Gasco intends to drill plugs and land tubing once a workover rig becomes available.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 2/8/2011	

As of 12/2/2010

LEASE: U-37246 WELL #: Federal 34-30-9-19
 FIELD: Riverbend
 LOCATION: 434' FSL & 1998' FEL SW SE Sec 30 T9S R19E
 COUNTY: Uintah ST: Utah API: 43-047-37630

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 60"
 SX: 24 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,356
 SX: 600 sx Class G
 260 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 15.1#
 CSA: 14,655
 SX: 495 sx Class G
 2375 sx 50/50 Poz G
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

Stimulation

Stage 13: 12/1/2010 Slick water frac well w/ 1,326# 100 mesh sand, 60,127# 40/70 white sand, 1,317 bbls FR slick water (C1O2 water). Flush w/ 132 bbls FR slick water.

Stage 12: 12/1/2010 Slick water frac well w/ 1,480# 100 mesh sand, 60,652# 40/70 white sand, 1,420 bbls FR slick water (C1O2 water). Flush w/ 150 bbls FR slick water.

Stage 11: 11/30/2010 Slick water frac well w/ 1,420# 100 mesh sand, 63,529# 40/70 white sand, 1,417 bbls FR slick water (C1O2 water). Flush w/ 165 bbls FR slick water.

Stage 10: 11/30/2010 Slick water frac well w/ 1,241# 100 mesh sand, 40,315# 40/70 white sand, 962 bbls FR slick water (C1O2 water). Flush w/ 160 bbls FR slick water.

Stage 9: 11/30/2010 Slick water frac well w/ 1,610# 100 mesh sand, 52,373# 40/70 white sand, 1,161 bbls FR slick water (C1O2 water). Flush w/ 167 bbls FR slick water.

Stage 8: 11/30/2010 Slick water frac well w/ 1,044# 100 mesh sand, 48,700# 40/70 white sand, 1,454 bbls FR slick water (C1O2 water). Flush w/ 173 bbls FR slick water.

Stage 7: 5/17/2008 Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 20# XL-BHT 1 gel (2% Myton city water). Flushed w/ 172 bbls (2% Myton city water).

Stage 6: 5/17/2008 Linear gel frac well w/44,300# 40/70 prime plus, 2,133 bbls 20# linear gel/FR slick water (Recycled water)

Stage 5: 5/16/2008 Reactive water frac well w/38,100# 40/70 Prime Plus, 3,131 bbls FR slick water/20# Linear gel (Recycled water), and flushed w/196 bbls FR slickwater (Recycled water)

Stage 4: 5/15/2008 Reactive water frac well w/58,600# 40/70 Prime plus, 4,178 bbls FR slick water/linear gel (Recycled Water), and flushed w/201 bbls 10# linear gel (Recycled water)

Stage 3: 5/15/2008 Reactive water frac well w/26,400# 40/70 Prime plus, 2,887 bbls FR slick water/Linear gel (Recycled water), and flushed w/207 bbls 10# linear gel (Recycled water)

Stage 2: 5/14/2008 Reactive water frac well w/26,900# 40/70 prime plus, 3,176 bbls FR/20# linear gel (Recycled Water), and flushed w/210 bbls 10# linear gel (Recycled water)

Stage 1: 5/14/2008 Slick water frac well w/57,200# 40/70 Prime plus, 4,837 bbls FR/Reactive slickwater (Recycled water), and flushed w/213 bbls FR slick water (Recycled water)

GL: 4815'
 KB: 4840.4'
 SPUD DATE: 11/20/2007
 COMP DATE: 6/3/2008

DATE FIRST PRODUCED: 6/3/08
 PRODUCTION METHOD: flow
 CHOKE SIZE: 10/64
 Csg PRESSURE: 4518
 OIL (BBL): 0
 GAS (MCF): 1088
 WATER (BBL): 342

Smith 10k Copperhead bridge plug @ 12,302 (11/30/2010)

Flow Through Frac Plugs: Smith 10k D2 bioball FTFP (11/30/2010)

FTFP @ 9238

FTFP @ 10744

FTFP @ 10988

FTFP @ 11404

FTFP @ 11848

CIBP @ 12302

Stage 13 8993-95 9010-14 } FORMATION = Dark Canyon
 9205-09 } Upper Mesave
 9218-20 }

Stage 12 10538-42 10624-28 } FORMATION = Upper Mesave
 10656-59 10700-02 } Lower Mesave
 10720-24 }

Stage 11 10843-47 } FORMATION = Lower Mesave
 10945-47 }
 10966-69 }

Stage 10 11224-28 } FORMATION = Lower Mesave
 11354-56 }
 11382-84 }

Stage 9 11752-56 } FORMATION = Desert/Grassy
 11824-28 }

Stage 8 12158-62 } FORMATION = Kenilworth/Ab
 12278-82 }

Stage 7 12384-92 } FORMATION = Spring Canyon

Stage 6 12866-74 } FORMATION = MN21

Stage 5 13080-84 13095-99 } FORMATION = Mancos
 13150-54 13185-89 }
 13246-52 }

Stage 4 13518-22 13556-60 } FORMATION = Mancos
 13602-06 13666-70 }
 13702-04 13720-24 }
 13772-76 }

Stage 3 13850-54 13868-72 } FORMATION = Mancos
 13905-09 13945-49 }
 13965-69 }

Stage 2 14018-22 14050-54 } FORMATION = Mancos
 14070-74 14100-04 }
 14130-34 }

Stage 1 14245-49 14290-94 } FORMATION = Mancos
 14380-84 14450-54 }
 14510-14 }

Revised By Date
 KTM 1/25/2011

MC 14,687
 TD 14,687

3-3/4" Bit x POBS (none 6/12/08)

PBTD @ 14,578 (5/21/08)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737630	Federal 34-30-9-19		SWSE	30	9	19	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	16557	16557	11/30/2007		12/3/2010		
Comments: Change Producing Formation from MVMCS to <u>MVRD</u> — <u>2/23/11</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304739773	Desert Spring Federal 41-1-10-18		NENE	1	10	18	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	17013	17013	8/3/2008		11/13/2010		
Comments: Change Producing Formation from MVMCS to <u>MVRD</u> — <u>2/23/11</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jessica Berg

Name (Please Print)

Signature

Production Tech

Title

2/18/2011

Date

RECEIVED

FEB 22 2011

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-37246
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: FEDERAL 34-30-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 1998 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 30 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047376300000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/26/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Plugs have now been drilled and recompletion activities culminated with the landing of tubing at 8,856' on 2/26/2011. This well is currently producing out of the Mesaverde and Mancos formations.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 3/16/2011	

As of 2/26/2011

LEASE: U-37246 WELL #: Federal 34-30-9-19
 FIELD: Riverbend
 LOCATION: 434' FSL & 1998' FEL SW SE Sec 30 T9S R19E
 COUNTY: Uintah ST: Utah API: 43-047-37630

CONDUCTOR

SIZE: 13 3/8"
 WT/GRD: H-40
 WT/GRD: 48#
 CSA: 60'
 SX: 24 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 17 1/2"

SURFACE CASING

SIZE: 8 5/8"
 WT/GRD: J-55
 WT/GRD: 32#
 CSA: 3,356
 SX: 600 sx Class G
 260 sx Class G
 CIRC: Y
 TOC: Surf
 HOLE SIZE: 12 1/4"

PRODUCTION CASING

SIZE: 4 1/2"
 WT/GRD: P110
 WT/GRD: 15.1#
 CSA: 14,655
 SX: 495 sx Class G
 2375 sx 50/50 Poz G
 CIRC: Y
 TOC: Inside Surf
 HOLE SIZE: 7 7/8"

Stimulation

Stage 13: 12/1/2010 Slick water frac well w/ 1,326# 100 mesh sand, 60,127# 40/70 white sand, 1,317 bbls FR slick water (C1O2 water). Flush w/ 132 bbls FR slick water.

Stage 12: 12/1/2010 Slick water frac well w/ 1,480# 100 mesh sand, 60,652# 40/70 white sand, 1,420 bbls FR slick water (C1O2 water). Flush w/ 150 bbls FR slick water.

Stage 11: 11/30/2010 Slick water frac well w/ 1,420# 100 mesh sand, 63,529# 40/70 white sand, 1,417 bbls FR slick water (C1O2 water). Flush w/ 165 bbls FR slick water.

Stage 10: 11/30/2010 Slick water frac well w/ 1,241# 100 mesh sand, 40,315# 40/70 white sand, 962 bbls FR slick water (C1O2 water). Flush w/ 160 bbls FR slick water.

Stage 9: 11/30/2010 Slick water frac well w/ 1,610# 100 mesh sand, 52,373# 40/70 white sand, 1,161 bbls FR slick water (C1O2 water). Flush w/ 167 bbls FR slick water.

Stage 8: 11/30/2010 Slick water frac well w/ 1,044# 100 mesh sand, 48,700# 40/70 white sand, 1,454 bbls FR slick water (C1O2 water). Flush w/ 173 bbls FR slick water.

Stage 7: 5/17/2008 Hybrid frac well w/5,000# 100 mesh, 131,000# 20/40 Versa Prop, 2,110 bbls 20# XL-BHT 1 gel (2% Myton city water). Flushed w/ 172 bbls (2% Myton city water).

Stage 6: 5/17/2008 Linear gel frac well w/44,300# 40/70 prime plus, 2,133 bbls 20# linear gel/FR slick water (Recycled water)

Stage 5: 5/16/2008 Reactive water frac well w/38,100# 40/70 Prime Plus, 3,131 bbls FR slick water/20# Linear gel (Recycled water), and flushed w/196 bbls FR slickwater (Recycled water)

Stage 4: 5/15/2008 Reactive water frac well w/58,600# 40/70 Prime plus, 4,178 bbls FR slick water/linear gel (Recycled Water), and flushed w/201 bbls 10# linear gel (Recycled water)

Stage 3: 5/15/2008 Reactive water frac well w/26,400# 40/70 Prime plus, 2,887 bbls FR slick water/Linear gel (Recycled water), and flushed w/207 bbls 10# linear gel (Recycled water)

Stage 2: 5/14/2008 Reactive water frac well w/26,900# 40/70 prime plus, 3,176 bbls FR/20# linear gel (Recycled Water), and flushed w/210 bbls 10# linear gel (Recycled water)

Stage 1: 5/14/2008 Slick water frac well w/57,200# 40/70 Prime plus, 4,837 bbls FR/Reactive slickwater (Recycled water), and flushed w/213 bbls FR slick water (Recycled water)

EOT @ 8856

GL: 4815'
 KB: 4840.4'
 SPUD DATE: 11/20/2007
 COMP DATE: 6/3/2008

DATE FIRST PRODUCED 6/3/08
 PRODUCTION METHOD flow
 CHOKE SIZE 10/64
 Csg PRESSURE 4518
 OIL (BBL) 0
 GAS (MCF) 1088
 WATER (BBL) 342

Land tbg @ 8,856' w/278 jnts 2 3/8" EUE 8
 rnd 4.7# P-110 tbg for Production Log
 (2/26/2011).

Stage 13 8993-95 9010-14 } FORMATION = Dark Canyon
 9205-09 Upper Mesave
 9218-20

Stage 12 10538-42 10624-28 } FORMATION = Upper Mesave
 10656-59 10700-02 Lower Mesave
 10720-24

Stage 11 10843-47 } FORMATION = Lower Mesave
 10945-47
 10966-69

Stage 10 11224-28 } FORMATION = Lower Mesave
 11354-56
 11382-84

Stage 9 11752-56 } FORMATION = Desert/Grassy
 11824-28

Stage 8 12158-62 } FORMATION = Kenilworth/Ab
 12278-82

Stage 7 12384-92 } FORMATION = Spring Canyon

Stage 6 12866-74 } FORMATION = MN21

Stage 5 13080-84 13095-99 } FORMATION = Mancos
 13150-54 13185-89
 13246-52

Stage 4 13518-22 13556-60 } FORMATION = Mancos
 13602-06 13666-70
 13702-04 13720-24
 13772-76

Stage 3 13850-54 13868-72 } FORMATION = Mancos
 13905-09 13945-49
 13965-69

Stage 2 14018-22 14050-54 } FORMATION = Mancos
 14070-74 14100-04
 14130-34

Stage 1 14245-49 14290-94 } FORMATION = Mancos
 14380-84 14450-54
 14510-14

Revised By Date
 KTM 3/15/2011

ME 14,687
 TD 14,687

3-5/8" Smith mill x POBS (2/26/2011)

PBSD @ 14,571' w/ 460 jts tbg (2/26/2011)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738336	Federal 14-19-9-19		SWSW	19	9S	19E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	16467 ✓	16467	10/26/2007			11/15/2010	
Comments: Change formation from MVRD to <u>MVMCS</u> — 3/22/2011							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737630	Federal 34-30-9-19		SWSE	30	9S	19E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	16557 ✓	16557	11/30/2007			2/26/2011	
Comments: Change formation from MVRD to <u>MVMCS</u> — 3/22/2011							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jessica Berg

Name (Please Print)

Jessica Berg

Signature

Production Tech

3/16/2011

Title

Date

RECEIVED

MAR 16 2011

DIV. OF OIL, GAS & MINING

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBV 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		9. API NUMBER: 4304737631
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S